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AAU Energy



Frede Blaabjerg's Group



Unlock Potentials of Multi-Sampling in Grid-Connected Voltage Source Converters

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Aalborg University, Denmark**



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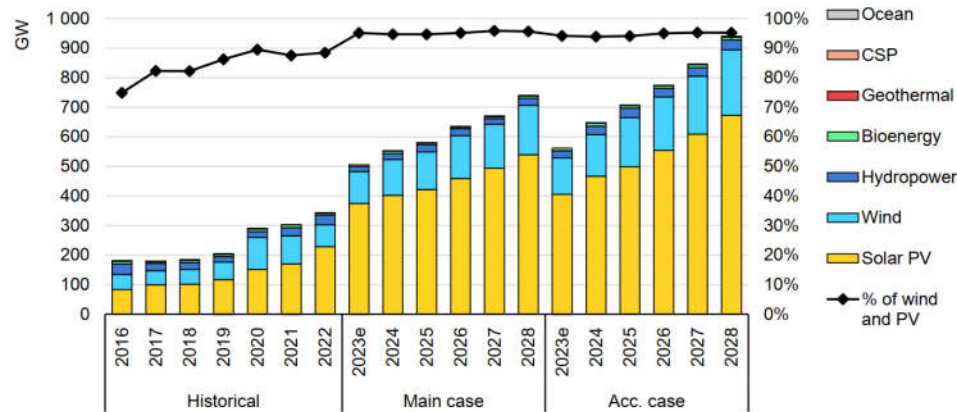
► Outline

- Introduction
- Multi-sampling PWM mechanism and ripple filter design
- Passivity-based multi-sampling current/voltage control
- Multi-sampling-based grid voltage estimation
- Summary

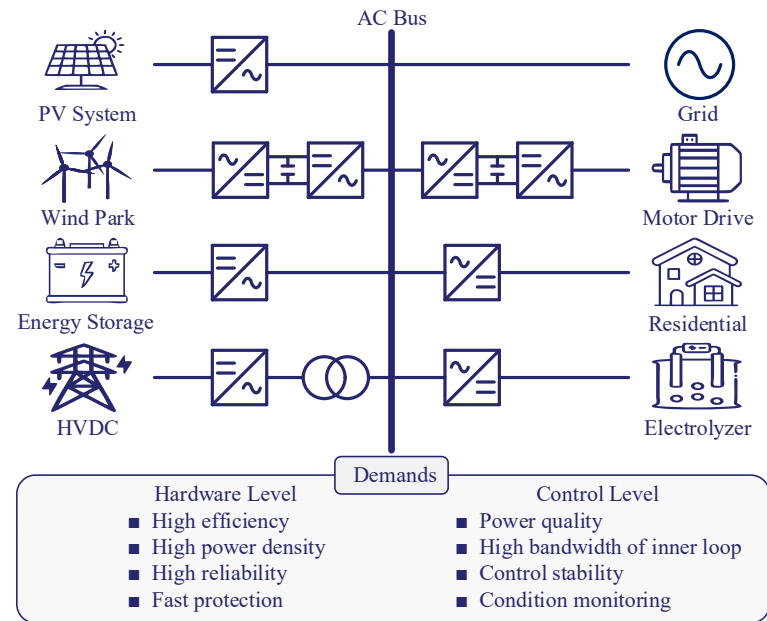


► Introduction

Renewable electricity capacity additions by technology and segment



Renewable share of annual power capacity expansion^[1]

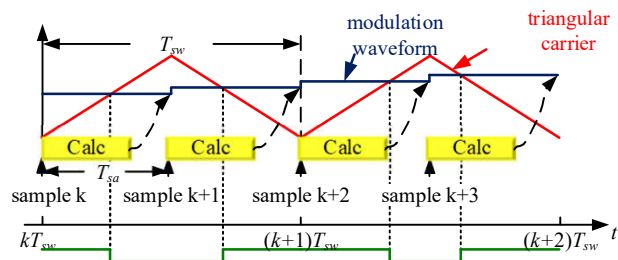


Applications and demands of VSCs in power system

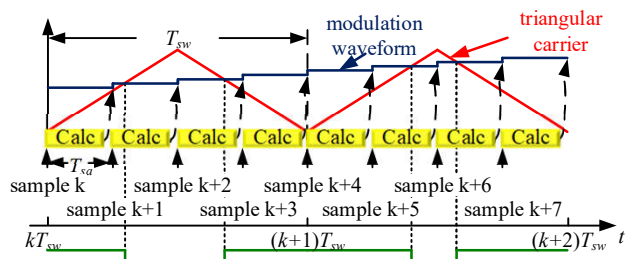
Source: [1] IEA, "Renewable 2023 Analysis and forecast to 2028," *Tech. Rep.*, 2024.



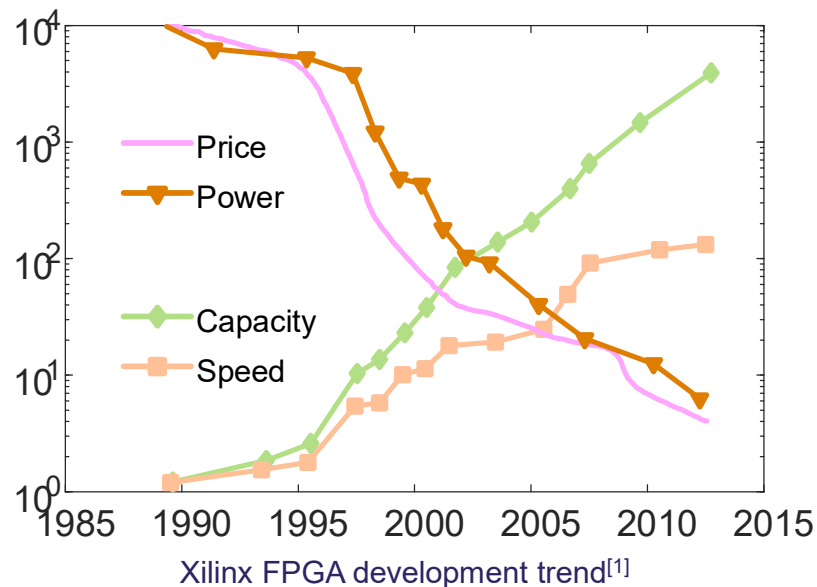
► Introduction



Double-sampling
 $(T_d = 1.5T_{sw}/2)$



Multi-sampling
 $(T_d = 1.5T_{sw}/N)$



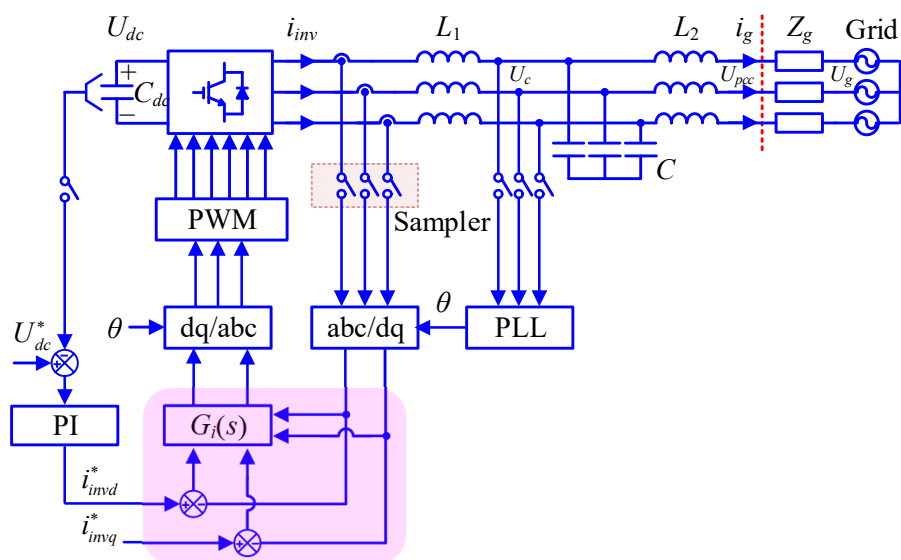
- ❑ Reduced control delay
 - ❑ More information
 - ❑ Decreasing cost of MCU
- Improved stability
- Make converter smarter

Source: [1] S. Trimberger, "Three ages of FPGAs: A retrospective on the first thirty years of FPGA technology," *Proc. IEEE.*, 2018.

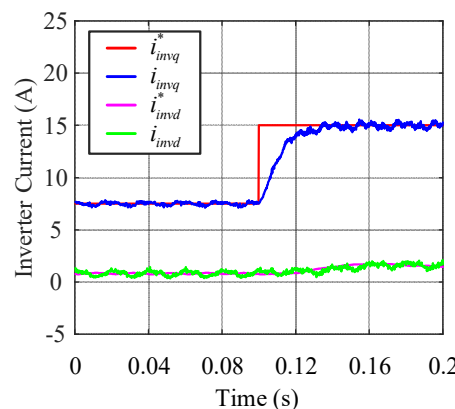


► Introduction

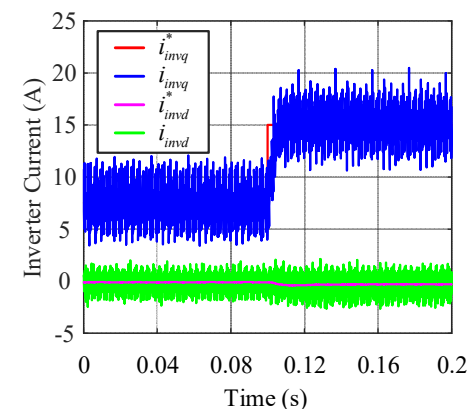
Question 1: What is the internal mechanism of multi-sampling PWM?



Typical control structure of a three-phase VSC



Double-sampling control



Eight-sampling control

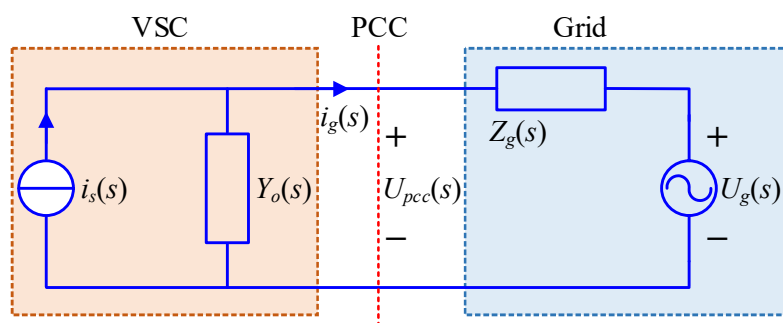
- High-frequency switching harmonics
- Keep or remove?



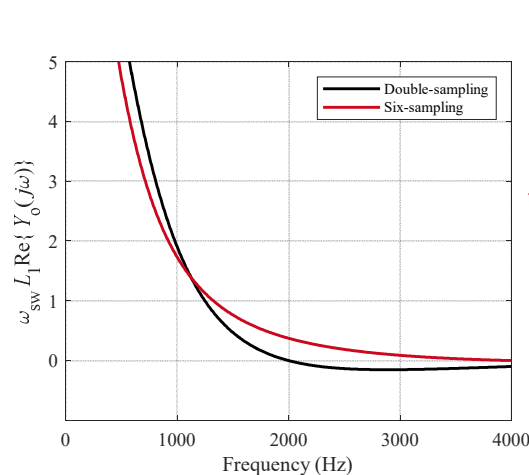
Source: [1] S. He, et al, "Aliasing suppression of multi-sampled current controlled LCL-filtered inverters," IEEE JESTPE., 2022.

► Introduction

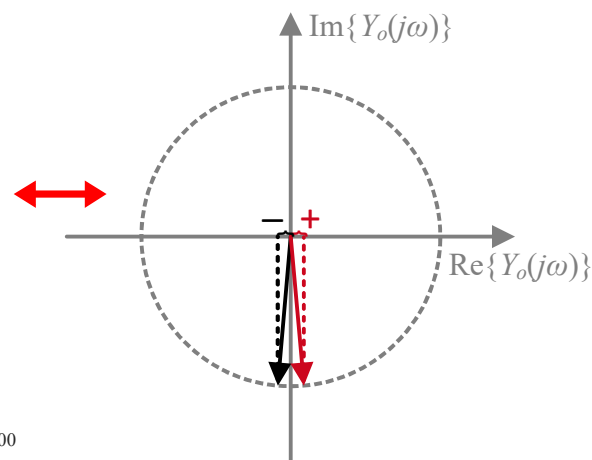
Question 2: How to enhance control stability using multi-sampling?



- ❑ Passivity-based admittance shaping
 - VSC-grid interactive stability is secured regardless of grid impedance
- ↓
- ❑ $Y_o(j\omega)$ is passive at all frequencies
 - $Y_o(j\omega)$ is dissipative below Nyquist frequency



$\text{Re}\{Y_o(j\omega)\}$ is non-negative

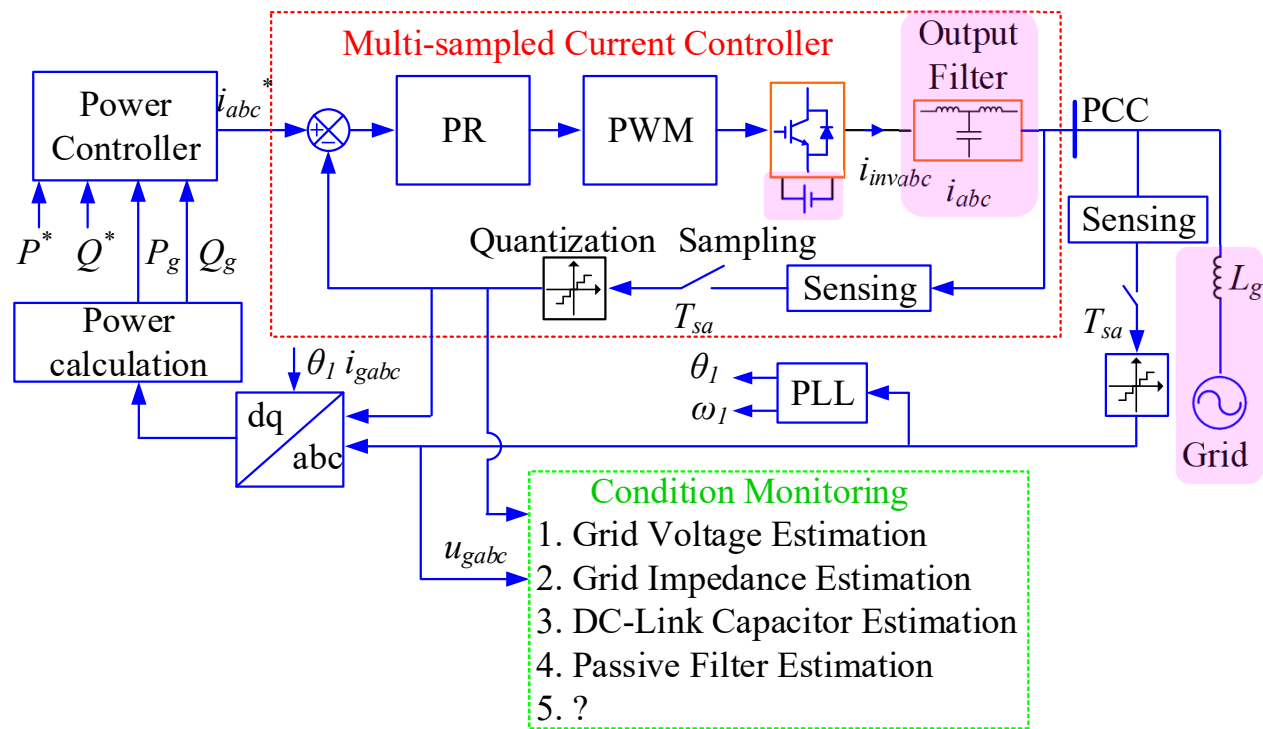


Phase of $Y_o(j\omega)$ is between $[-90^\circ, 90^\circ]$

Source: [1] L. Hamefors, et al, "Passivity-based stability assessment of grid-connected VSCs—an overview," *IEEE JESTPE.*, 2015.

► Introduction

Question 3: How to utilize multi-sampling for condition monitoring?



Source: [1] S. He, et.al, "A review of multisampling techniques in power electronics applications," *IEEE TPEL*, 2022.

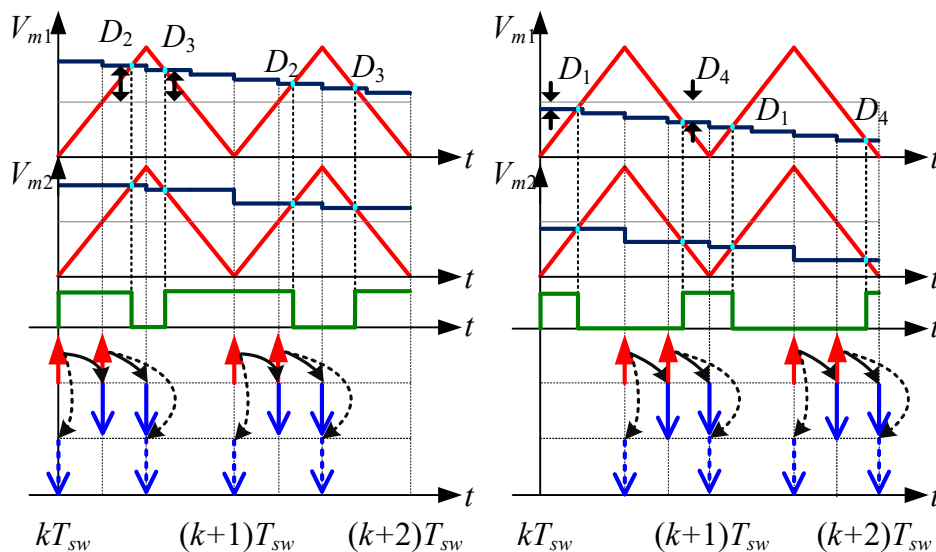


▶ Outline

- ▶ Introduction
- ▶ Multi-sampling PWM mechanism and ripple filter design
- ▶ Passivity-based multi-sampling current/voltage control
- ▶ Multi-sampling-based grid voltage estimation
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► Multi-Sampling PWM Mechanism



▲ Real Sampling Instant ▼ Real Update Instant ▾ Equivalent Update Instant
 ← Real Program Computation ← Equivalent Program Computation
 Positive half cycle Negative half cycle

D_2 : zero computation delay D_4 : zero computation delay
 D_3 : $T_{sw}/4$ computation delay D_1 : $T_{sw}/4$ computation delay

Total control delay: $\underbrace{(1/4 + 0)/2}_{\text{Average computation delay}} + \underbrace{1/4}_{\text{PWM delay}} = 1.5T_{sw} / 4$

Four-sampling control



Double-sampling control with sampling instant shift



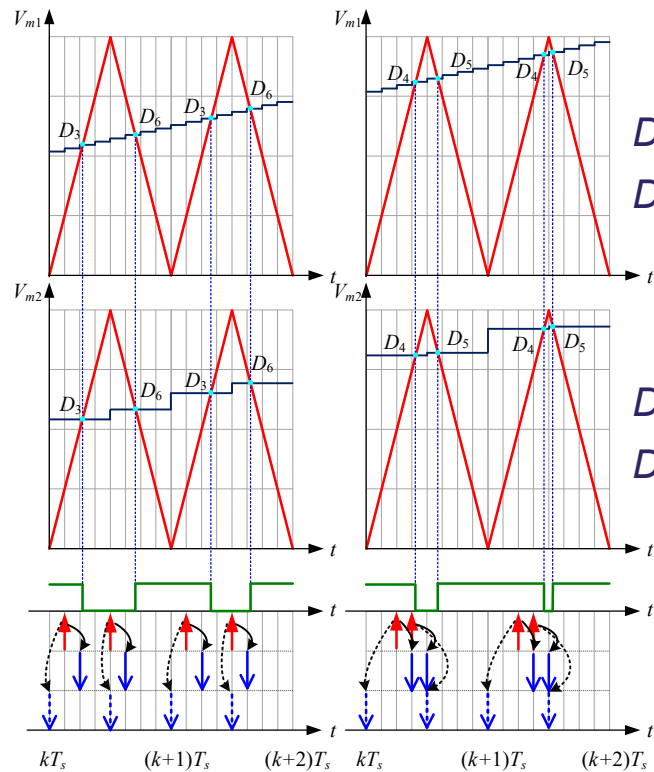
Low-frequency aliasing



Remove sampled switching harmonics



► Multi-Sampling PWM Mechanism



D_3 : $-T_{sw}/8$ computation delay
 D_6 : zero computation delay

Total control delay:

$$\underbrace{\frac{(-1/8 + 0)}{2}}_{\text{Average computation delay}} + \underbrace{\frac{1}{4}}_{\text{PWM delay}} = 1.5T_{sw} / 8$$

D_4 : $-T_{sw}/8$ computation delay
 D_5 : zero computation delay

$$\underbrace{\frac{(-2/8 + 1/8)}{2}}_{\text{Average computation delay}} + \underbrace{\frac{1}{4}}_{\text{PWM delay}} = 1.5T_{sw} / 8$$

Eight-sampling control

Double-sampling control with sampling instant shift

Low-frequency aliasing

Remove sampled switching harmonics

▲ Real Sampling Instant ↓ Real Update Instant ▾ Equivalent Update Instant
 ← Real Program Computation ← Equivalent Program Computation

Positive half cycle



► Basic ripple filter design

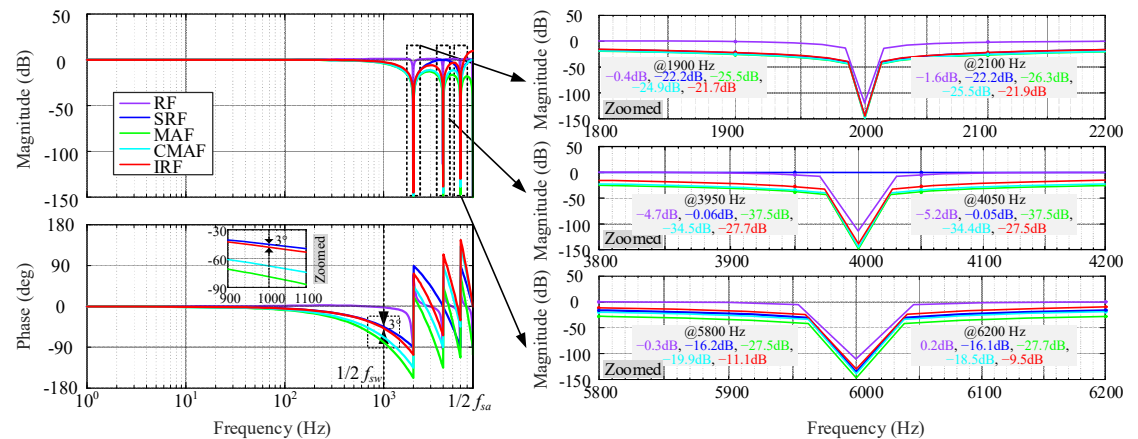
$$RF(z)^{[1]} = \frac{(1 + 0.25)(1 - (z^{-N} - \frac{1}{N} \sum_{n=1}^N z^{-n}))}{1 - (z^{-N} - \frac{1}{N} \sum_{n=1}^N z^{-n}) + 0.25} \approx 1$$

$$SRF(z)^{[2]} = \frac{1}{2}(1 + z^{-N/2}) \approx z^{-\frac{N}{4}}$$

$$MAF(z) = \frac{1}{N} \sum_{k=0}^{N-1} z^{-k} \approx z^{-\frac{N}{2}}$$

$$CMAF(z) = \frac{2}{N}(1 + z^{-2} + z^{-4} + \dots + z^{-(N-2)}) \approx z^{-\frac{2N-4}{4}}$$

$$IRF(z)^{[3]} = CMAF(z) \underbrace{(3 \log_2 N (1 - z^{-1}) - 7 + 8z^{-1})}_{\text{Linear delay compensation}} \approx z^{-\frac{N}{4}}$$



Bode diagram of repetitive filters based on eight-sampling (RF: repetitive filter, SRF: simplified repetitive filter, MAF: moving average filter, CMAF: compromised moving averaging filter, IRF: improved repetitive filter).

- ❑ Filter design objective: good filtering ability and small delay
- MAF has the best filtering ability but the introduced delay is large;
- IRF introduces similar delay with SRF and better filtering ability.

Source: [1] L. Corradini, et.al, "High-bandwidth multisampled digitally controlled DC–DC converters using ripple compensation," *IEEE TIE.*, 2008.

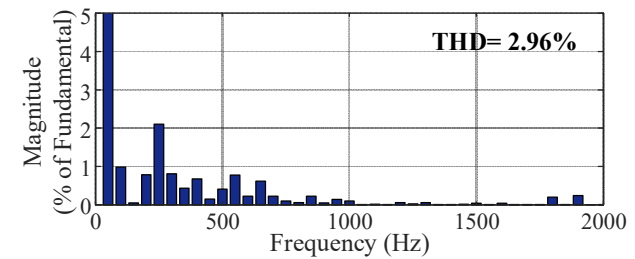
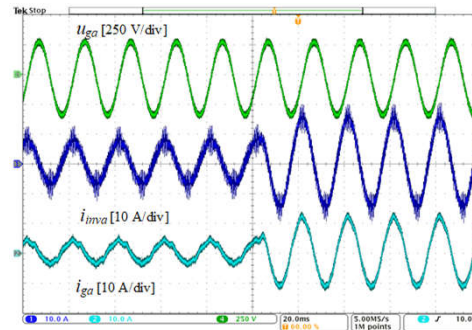
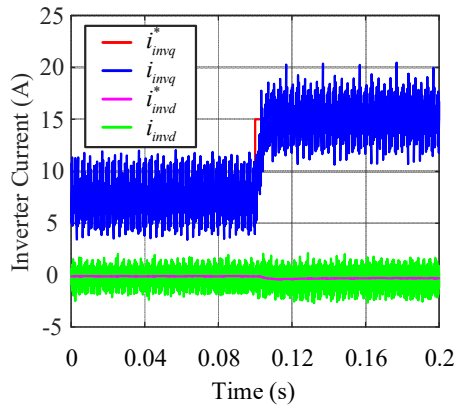
[2] L. Corradini, et.al, "Analysis of multisampled current control for active filters," *IEEE TIA*, 2008.

[3] S. He, et.al, "Aliasing suppression of multi-sampled current controlled LCL-filtered inverters," *IEEE JESTPE*, 2022.

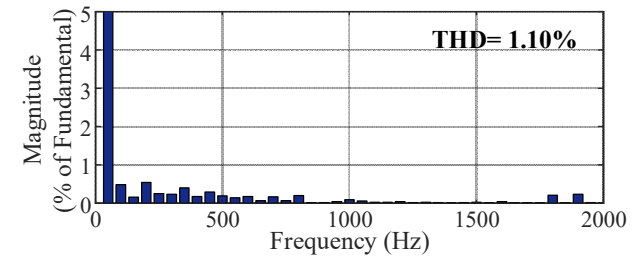
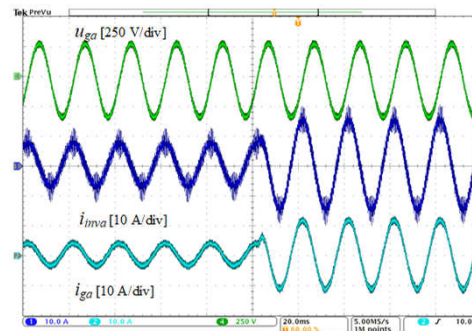
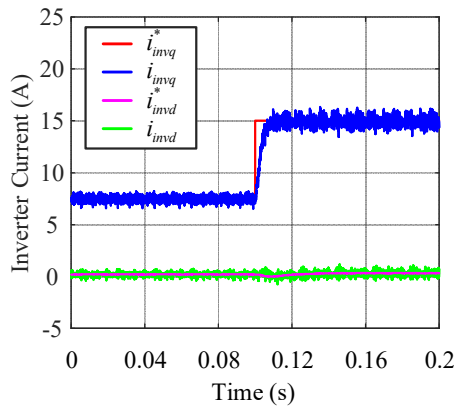


► Basic ripple filter design

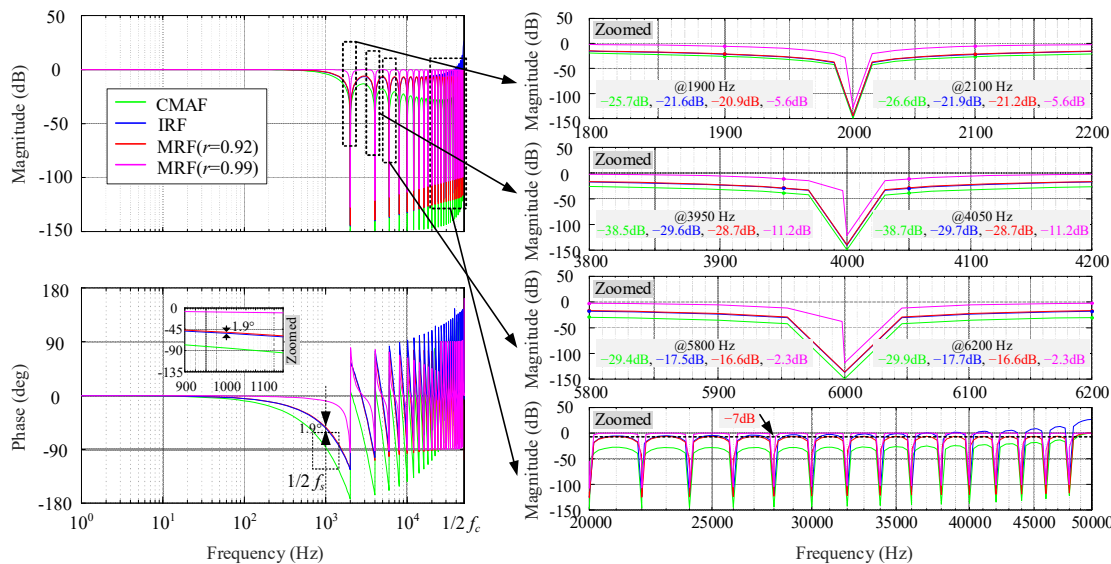
□ Eight-sampling control without filter



□ Eight-sampling control with improved repetitive filter



► Extended ripple filter design with less noise



$$CMAF(z) = \frac{2}{N} (1 + z^{-2} + z^{-4} + \dots + z^{-(N-2)}) \approx z^{-\frac{2N-4}{4}}$$

$$IRF(z) = CMAF(z) \underbrace{(3 \log_2 N (1 - z^{-1}) - 7 + 8z^{-1})}_{\text{Lineardelaycompensation}} \approx z^{-\frac{N}{4}}$$

$$MRF(z)^{[1]} = CMAF(z) \underbrace{\frac{1-r^N}{1-r^2} \frac{1-r^2 z^{-2}}{1-r^N z^{-N}}}_{\text{Delay Compensator}}$$

$$\approx z^{-\frac{N}{4}} \quad (0 < r < 1)$$

Bode diagram of the repetitive filters with a high-sampling rate (CMAF: compromised moving averaging filter, IRF: improved repetitive filter, MRF: modified repetitive filter, $f_{sw}=2$ kHz, $f_{sa}=100$ kHz).

- MRF can suppress noise around Nyquist frequency and similar deday with IRF

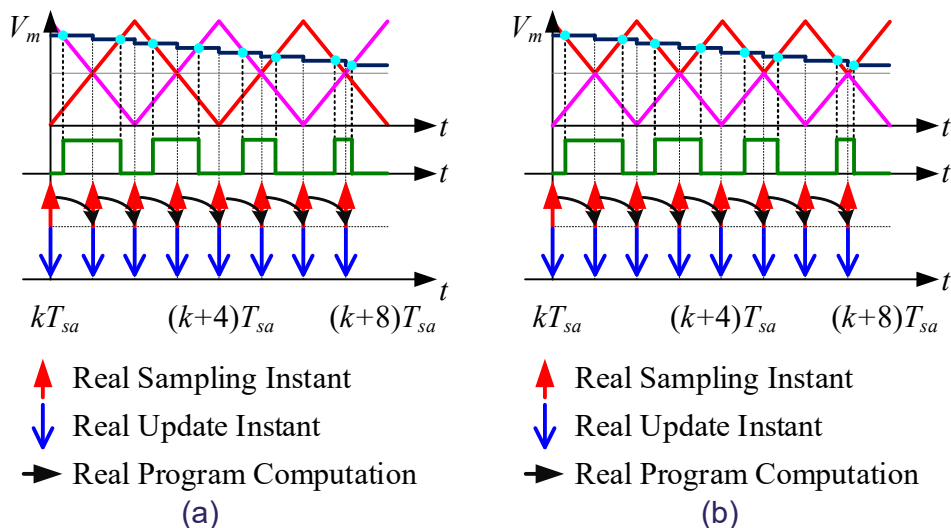


Source: [1] S. He, et.al, "Line voltage sensorless control of grid-connected inverters using multisampling," IEEE TPEL, 2022.

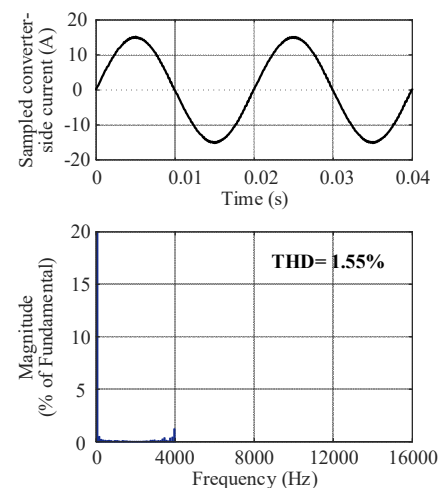
Unlock Potentials of Multi-Sampling in Grid-Connected Voltage Source Converters

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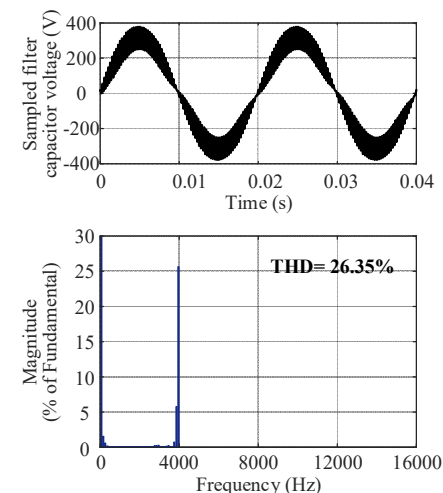
► Ripple filter design considering topologies



Four-sampling PWM for a **single-phase H-bridge converter**. (a) Seen from a preset switching frequency perspective, (b) Seen from an apparent switching frequency perspective.



Four-sampled converter-side current ($f_{sw}=4$ kHz)



Four-sampled filter capacitor voltage

- ❑ Only ripple-free current can be acquired with four-sampling
- ❑ Multi-sampling rate selection should be based on apparent switching frequency



Source: [1] S. He, et.al., "Passivity-based multi-sampled converter-side current control of LCL-filtered grid-connected VSCs," *IEEE TPEL*, 2022.
 [2] J. Ma, et.al., "Multisampling method for single-phase grid-connected cascaded H-bridge inverters," *IEEE TIE*, 2020.

Unlock Potentials of Multi-Sampling in Grid-Connected Voltage Source Converters

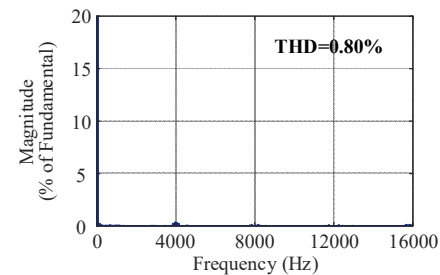
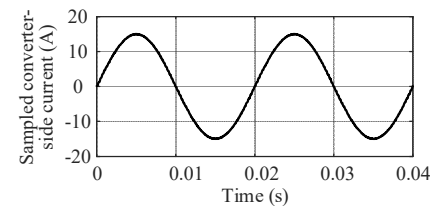
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► Ripple filter design considering topologies

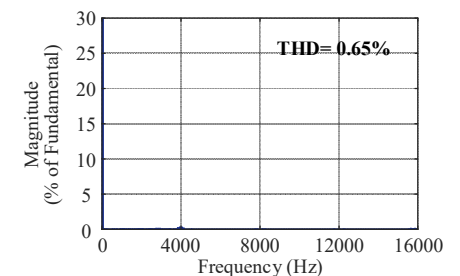
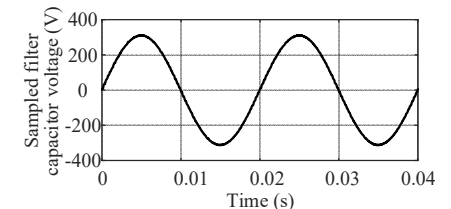
COMPARISON AMONG VARIOUS MULTI-SAMPLED CONTROL METHODS FOR SINGLE/THREE-PHASE CONVERTERS

	Two-level VSC	Single-phase HB VSC	Single-phase CHB VSC
Sampling rate selection	N	$2N$	$2NM$
Loop delay	$(1.5/N+1/4)T_{sw}$	$(1.5/N+1/4)T_{ap_sw}$	$(1.5/N+1/4)T_{ap_sw}$

VSC: voltage source converter, HB: H-bridge, CHB: cascaded H-bridge, N : multi-sampling rate, M : number of cascaded cells, T_{sw} : switching period, T_{ap_sw} : apparent switching period, Loop Delay: computation delay, PWM delay, and anti-aliasing filter delay.



Sixteen-sampled converter-side current with MRF ($f_{sw}=4$ kHz)



Sixteen-sampled filter capacitor voltage with MRF

- Multi-sampling with MRF can suppress the sampled voltage and current ripple;
- Sampling rate increases with the number of cascaded cells.



Source: [1] S. He, et al., "Passivity-based multi-sampled converter-side current control of LCL-filtered grid-connected VSCs," *IEEE TPEL*, 2022.

Unlock Potentials of Multi-Sampling in Grid-Connected Voltage Source Converters

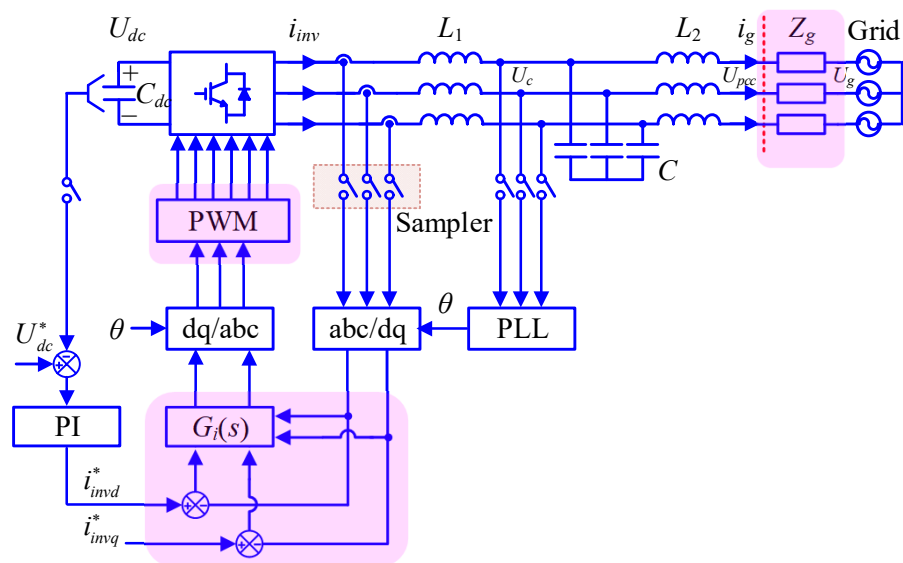
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► Outline

- Introduction
- Multi-sampling PWM mechanism and ripple filter design
- Passivity-based multi-sampling current/voltage control
 - Converter-side current control
 - Grid-side current control
 - Real-time current control
 - Voltage control
- Multi-sampling-based grid voltage estimation
- Summary

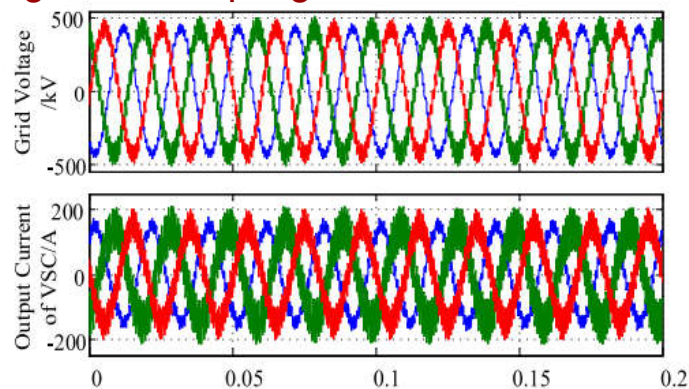


► Harmonic resonance



Typical control structure of a three-phase grid-following VSC

- ❑ Alternating current control (ACC) & control delay
- ❑ Grid impedance
- High-frequency instability-main focus
- Using multi-sampling



1270 Hz @ Southern Power Grid, China, 2017 [1]

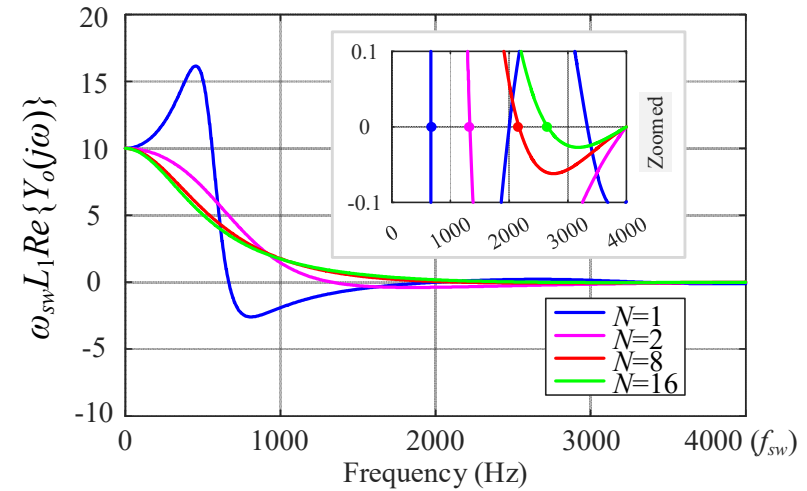
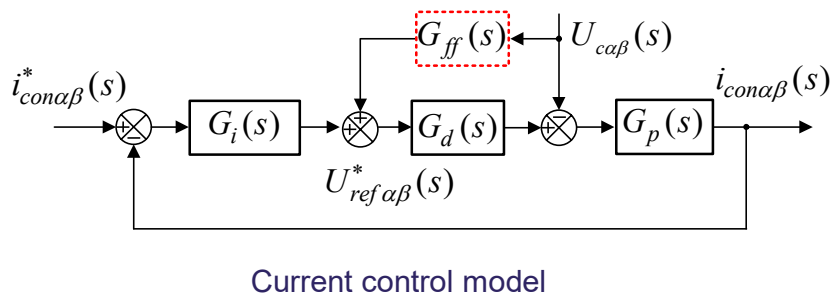
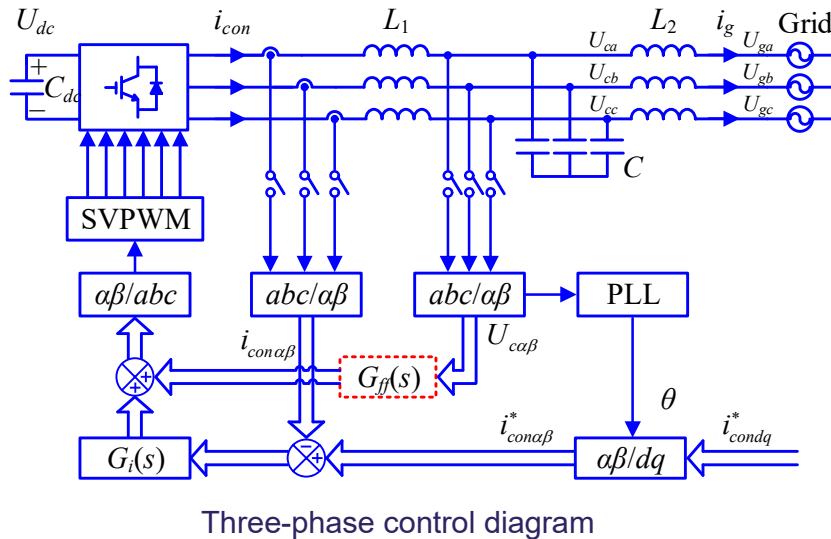


Source: [1] C. Zou, et al, "Analysis of resonance between a VSC-HVDC converter and the AC grid," IEEE TPEL., 2018.

Unlock Potentials of Multi-Sampling in Grid-Connected Voltage Source Converters

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► Passivity-Based Multi-Sampled Converter-Side Current Control



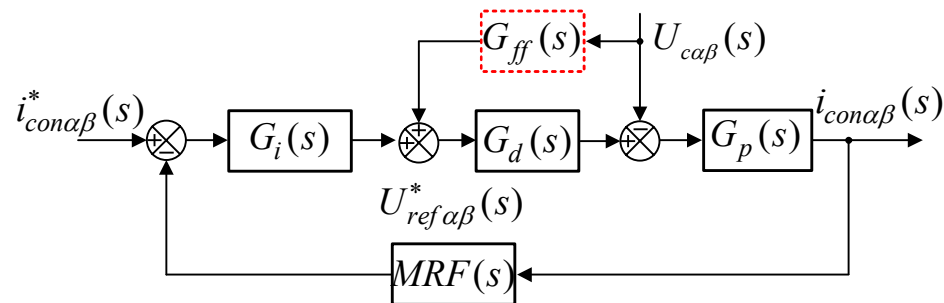
$$\text{Re}\{Y_o(j\omega)\} \approx \frac{K_p \cos(\omega T_d)}{(K_p \cos(\omega T_d))^2 + (\omega L_1 - K_p \sin(\omega T_d))^2}$$

$$f_{\text{dissipative}} = (0, \frac{1}{4T_d}) \Rightarrow T_d \leq 0.25T_{\text{sw}}$$

- ❑ Multi-sampling control delay: $T_{d,MS} = (\frac{1}{4} + \frac{1.5}{N})T_{\text{sw}}$
- Extra active damping is required

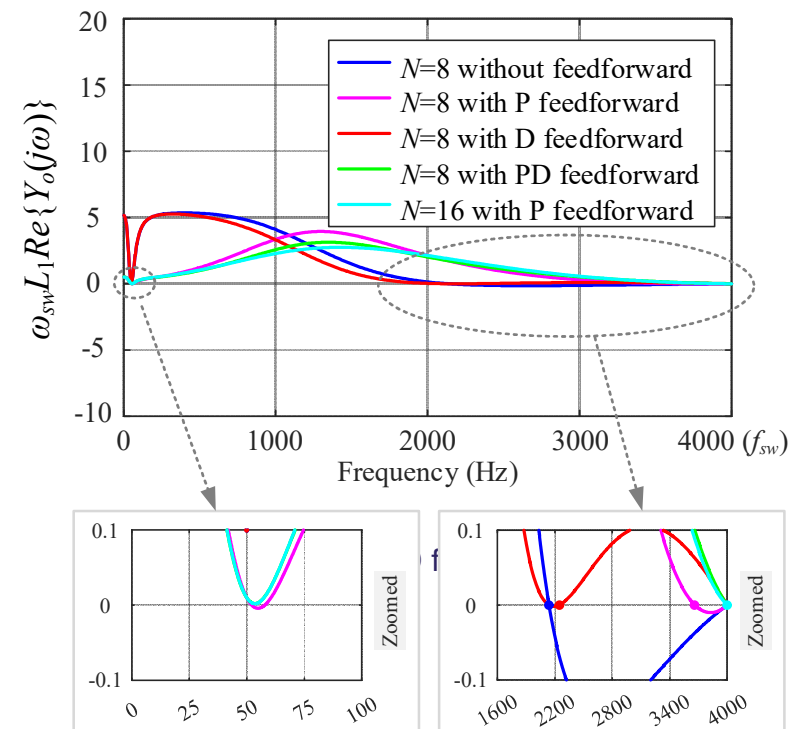


► Passivity-Based Multi-Sampled Converter-Side Current Control



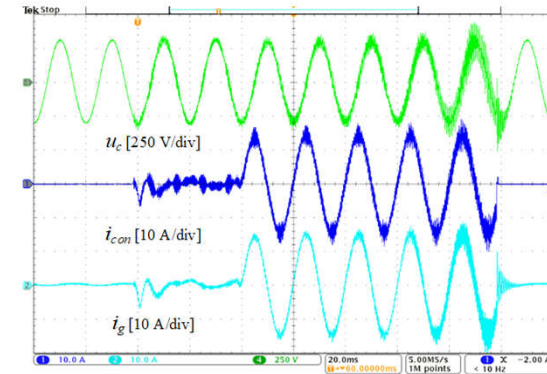
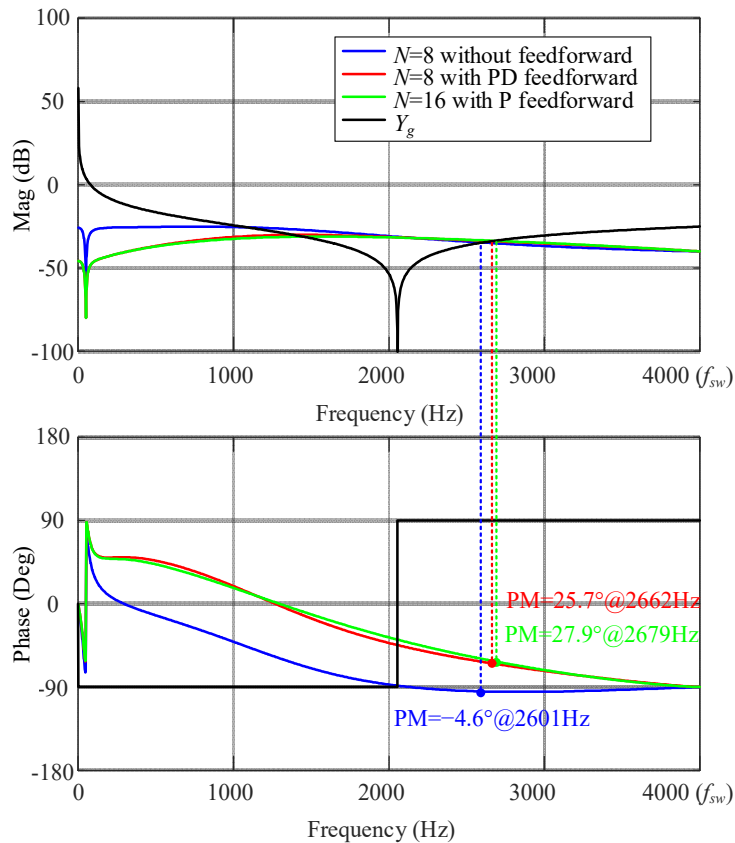
Control diagram of multi-sampled converter-side current control (MRF: modified repetitive filter)

- ❑ Eight-sampling proportional-derivative capacitor voltage feedforward can achieve dissipativity;
- ❑ Derivative feedforward can be replaced by capacitor current feedforward if there is a noise issue.
- ❑ Sixteen-sampling capacitor voltage proportional feedforward can achieve dissipativity (Simple);

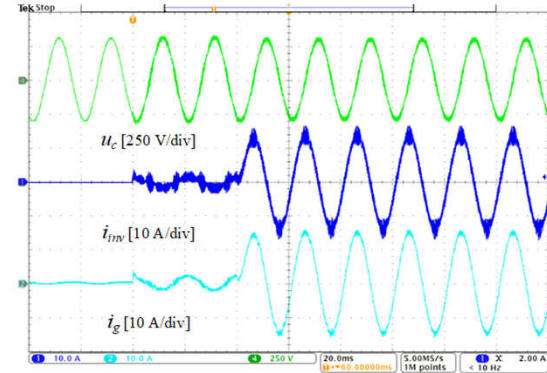


► Passivity-Based Multi-Sampled Converter-Side Current Control

VSC-grid interactive stability



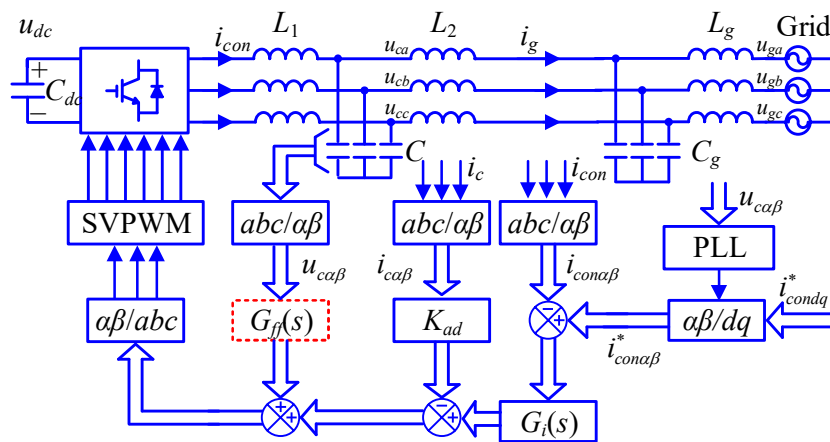
Eight-sampling without PD feedforward



Eight-sampling with PD feedforward

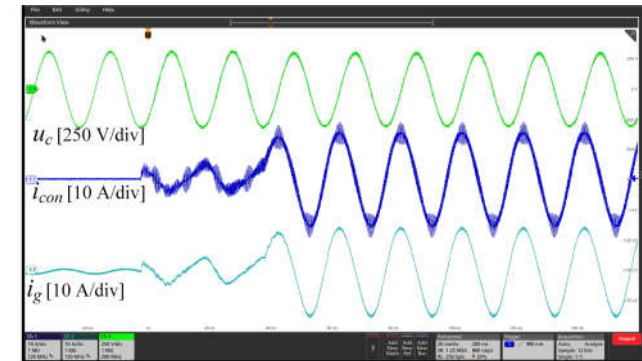
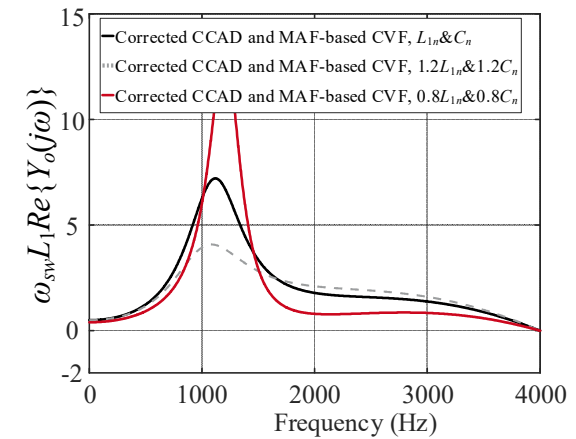


► Comparison with double-sampling damping design



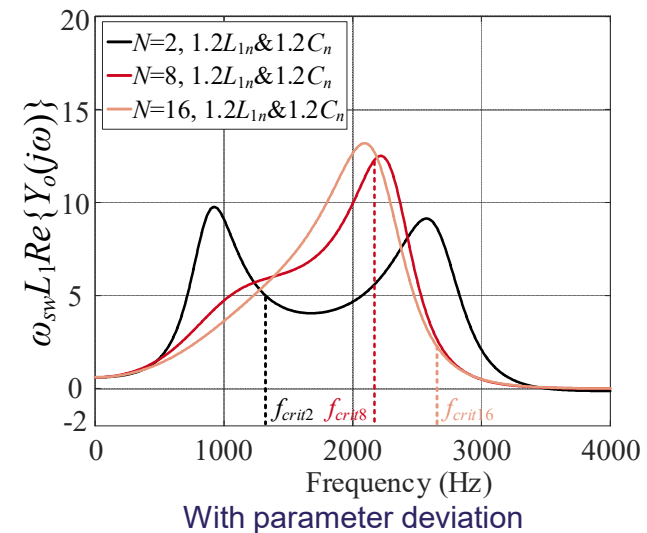
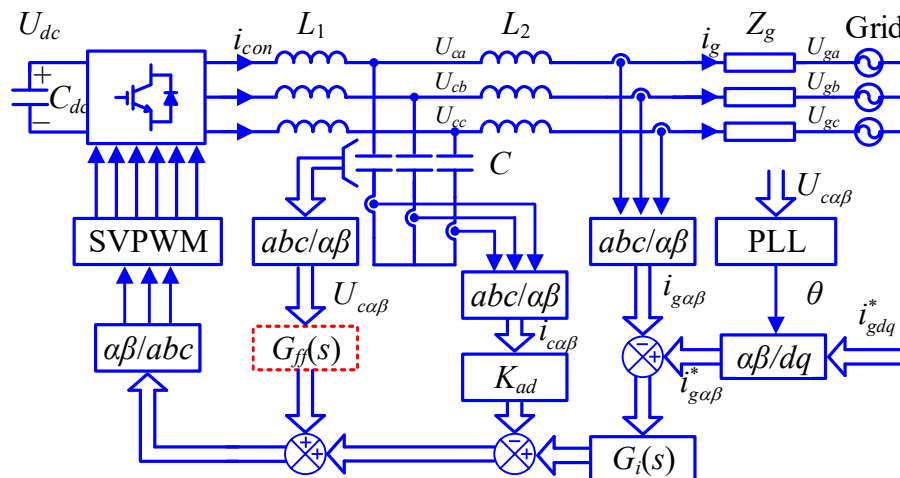
$$\begin{cases} K_{ad} = -\frac{4T_d^2 K_p}{\pi^2 L_{1n} C_n m^2} \\ G_{ff}(s) = K_{ff} (0.5 + 0.5e^{-sT_{sa}}) \end{cases}$$

- Capacitor current active damping and capacitor voltage feedforward should be carefully designed



► Passivity-Based Multi-Sampled Grid-Side Current Control

Capacitor voltage feedforward and capacitor current active damping



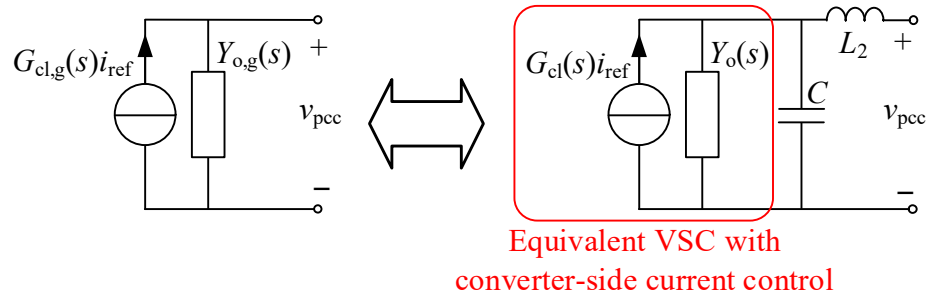
- ❑ Enhanced dissipativity robustness
- ❑ Dissipativity around switching frequency
- ❑ Transient currents during start-up and grid disturbance are suppressed

Source: [1] S. He, *et al.*, "Dissipativity robustness enhancement for LCL-filtered grid-connected VSCs with multi-sampled grid-side current control," *IEEE TPEL.*, 2022 (Under review).

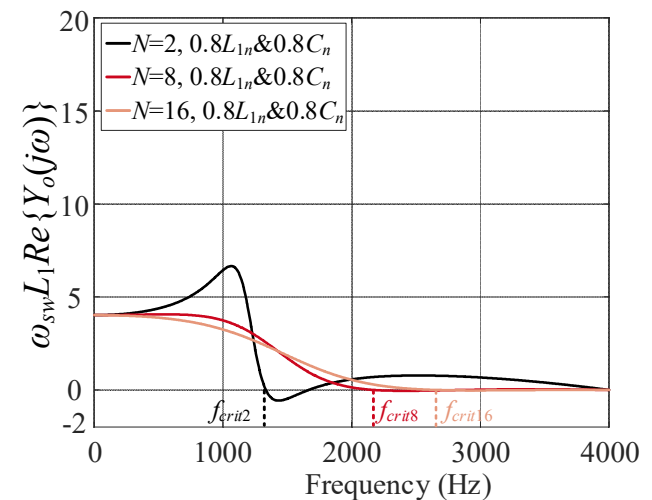


► Passivity-Based Multi-Sampled Grid-Side Current Control

Internal stability design ($G_{cl,g}(s)i_{ref}$)



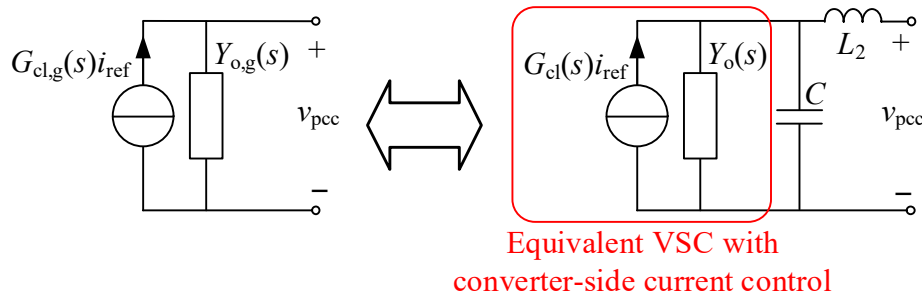
$$G_{cl,g}(s)i_{ref}(s) = \frac{1/(sL_2Y_o(s))}{1 + Y_{CL_2}(s)/Y_o(s)} G_{cl}(s)i_{ref}(s)$$



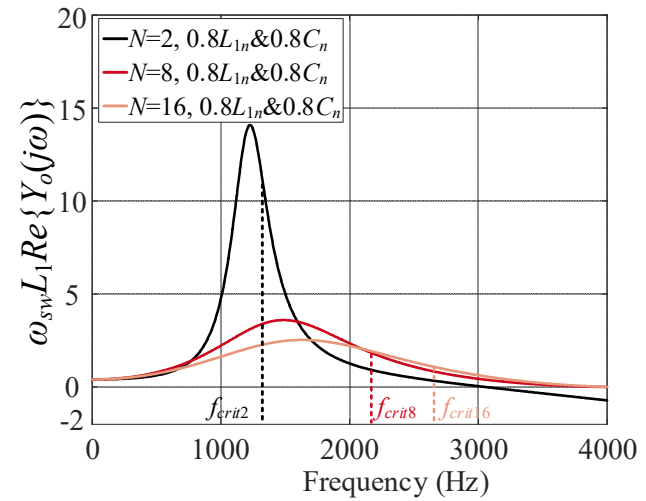
- ❑ $G_{cl}(s)$ is designed with a proper control bandwidth;
- ❑ $Y_o(s)/Y_{CL_2}(s)$ determines internal stability
 - $Y_o(s)$ should be dissipative
- ❑ LCL-filter resonance frequency should be designed far away from critical frequency ($f_{sa}/6$) for capacitor current damping

► Passivity-Based Multi-Sampled Grid-Side Current Control

Internal stability design ($G_{cl,g}(s)i_{ref}$)



$$G_{cl,g}(s)i_{ref}(s) = \frac{1/(sL_2Y_o(s))}{1 + Y_{CL_2}(s)/Y_o(s)} G_{cl}(s)i_{ref}(s)$$

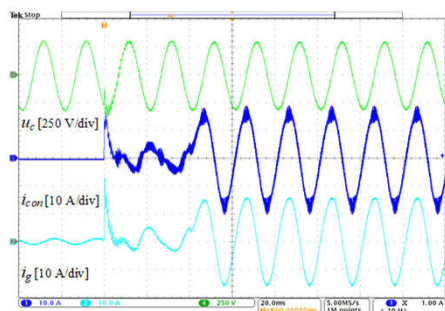
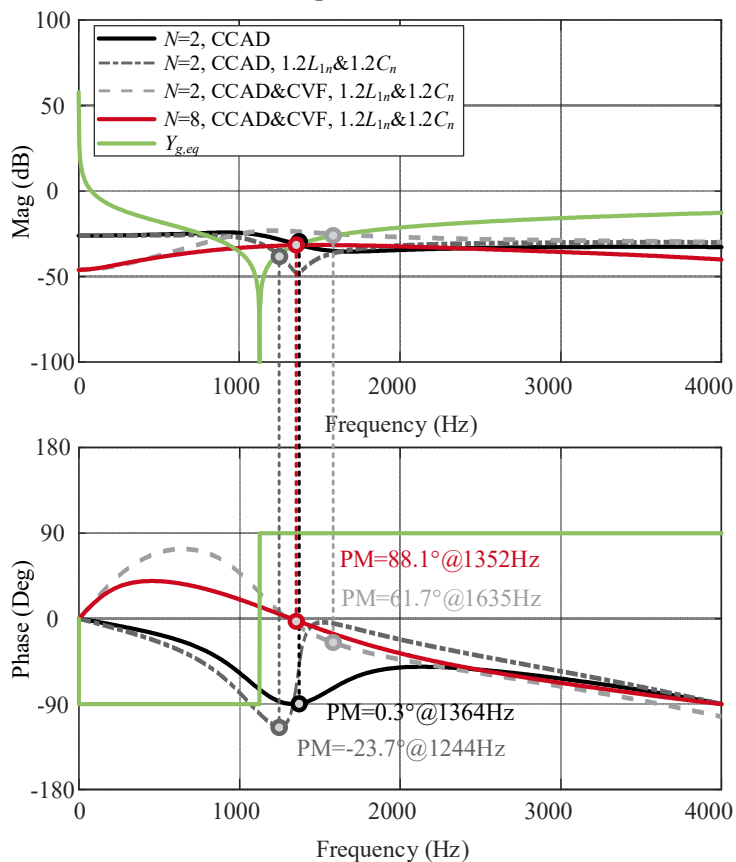


- ❑ $G_{cl}(s)$ is designed with a proper control bandwidth;
- ❑ $Y_o(s)/Y_{CL_2}(s)$ determines internal stability
 - $Y_o(s)$ should be dissipative

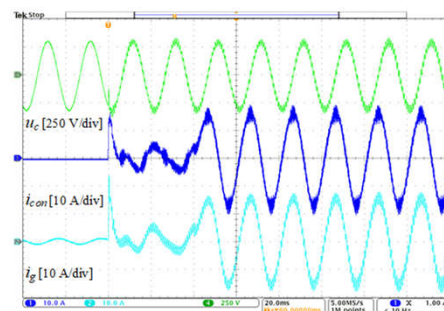
- ❑ Limit on LCL-filter resonance frequency design is removed by multi-sampling proportional capacitor voltage feedforward and capacitor current active damping

► Passivity-Based Multi-Sampled Grid-Side Current Control

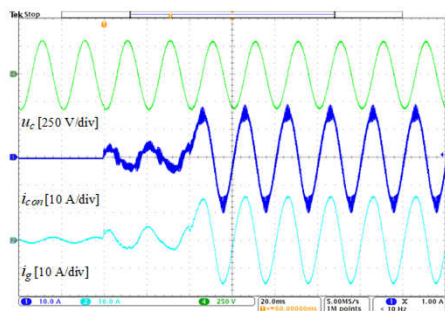
Internal stability



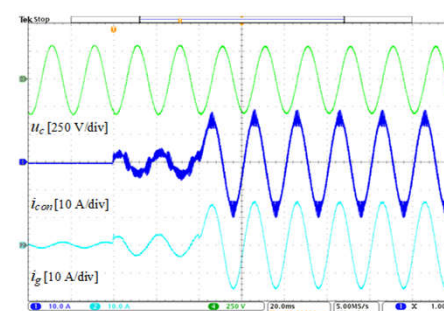
Double-sampling CCAD with nominal values of L_1 and C



Double-sampling CCAD with +20% deviation of L_1 and C



Double-sampling CCAD and CVF with +20% deviation of L_1 and C



Eight-sampling CCAD and CVF with +20% deviation of L_1 and C

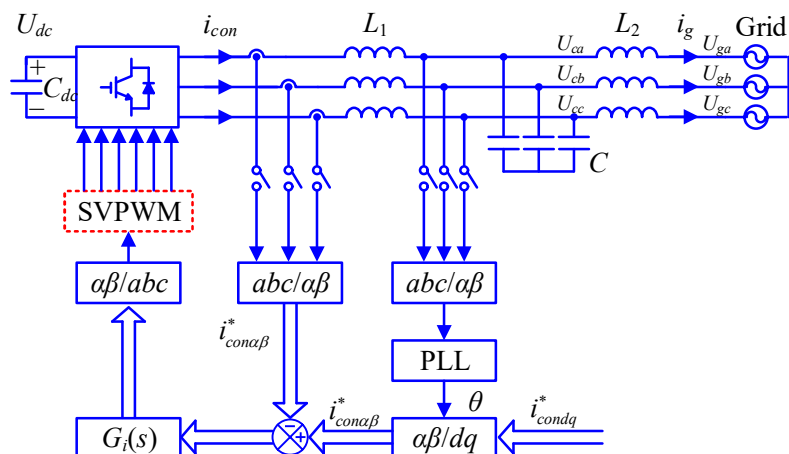


Source: [1] S. He, et al., "Dissipativity robustness enhancement for LCL-filtered grid-connected VSCs with multi-sampled grid-side current control," *IEEE TPEL*, 2023.

Unlock Potentials of Multi-Sampling in Grid-Connected Voltage Source Converters

► Passivity-Based Multi-Sampled Real-Time Current Control

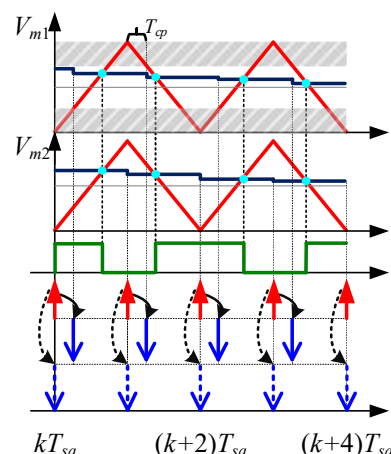
Double-sampling real-time-update (DSRTU) PWM^[1]



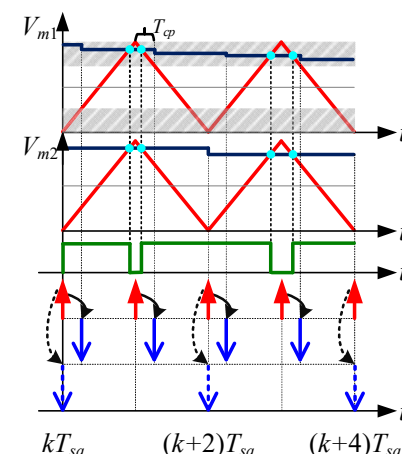
□ Control delay:

$$T_{d_DSRTU} = \underbrace{0}_{\text{computation delay}} + \underbrace{0.25T_{sw}}_{\text{PWM delay}} = 0.25T_{sw} \quad d_{cri2} \leq d \leq d_{cri1}$$

$$T_{d_DSRTU} = \underbrace{0}_{\text{computation delay}} + \underbrace{0.5T_{sw}}_{\text{PWM delay}} = 0.5T_{sw} \quad \text{others}$$



- ▲ Real Sampling Instant
 - ▼ Real Update Instant
 - ▶ Real Program Computation
 - ⋮ Equivalent Update Instant
 - ▶ Equivalent Program Computation
- Without duty cycle limitation



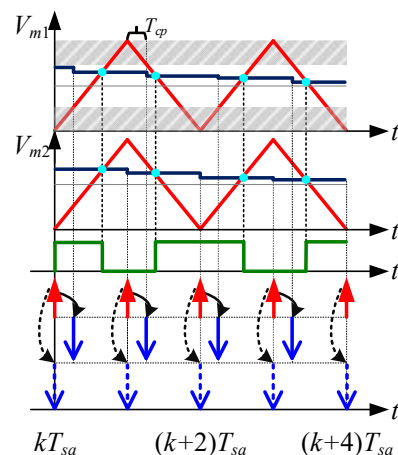
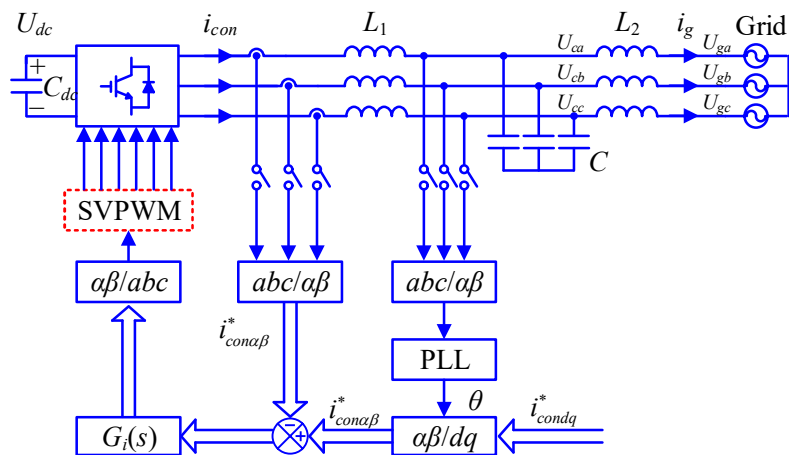
- ▲ Real Sampling Instant
 - ▼ Real Update Instant
 - ▶ Real Program Computation
 - ⋮ Equivalent Update Instant
 - ▶ Equivalent Program Computation
- With duty cycle limitation

Source: [1] M. Hu, et al., "Fast current control without computational delay by minimizing update latency," IEEE TPEL., 2021.

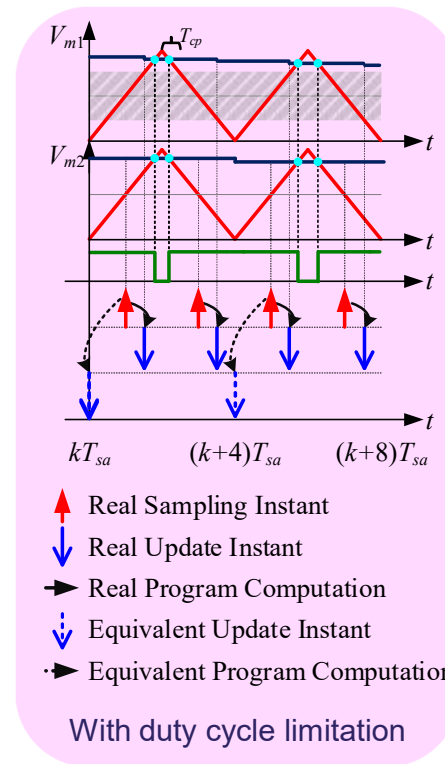


► Passivity-Based Multi-Sampled Real-Time Current Control

Enhanced real-time-update (ERTU) PWM using multi-sampling^[1]



▲ Real Sampling Instant
 ▼ Real Update Instant
 ► Real Program Computation
 ⋮ Equivalent Update Instant
 ⋮ Equivalent Program Computation
 Without duty cycle limitation



▲ Real Sampling Instant
 ▼ Real Update Instant
 ► Real Program Computation
 ⋮ Equivalent Update Instant
 ⋮ Equivalent Program Computation
 With duty cycle limitation

□ Control delay:

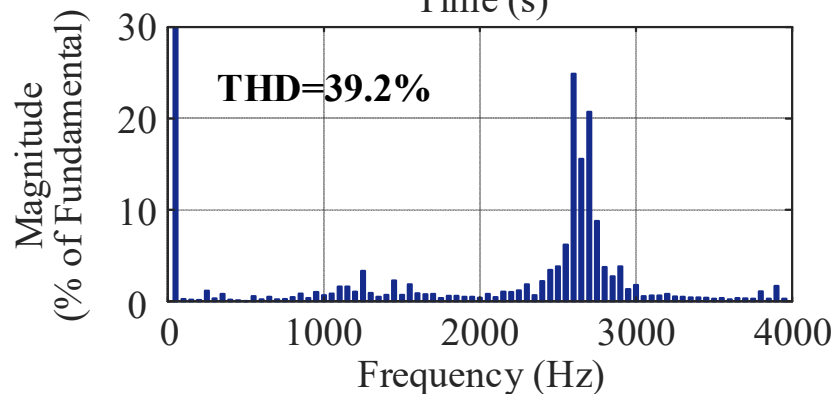
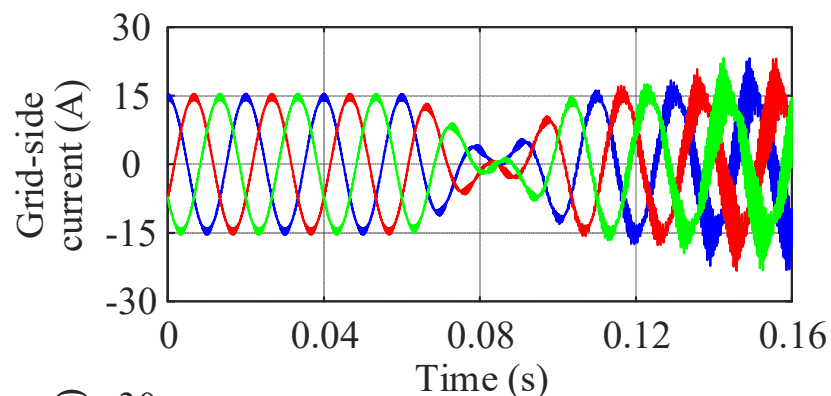
$$\begin{cases}
 T_{d_DSRTU} = \underbrace{0}_{\text{computation delay}} + \underbrace{0.25T_{sw}}_{\text{PWM delay}} = 0.25T_{sw} & d_{cri2} \leq d \leq d_{cri1} \\
 T_{d_DSRTU} = \underbrace{-0.25T_{sw}}_{\text{computation delay}} + \underbrace{0.5T_{sw}}_{\text{PWM delay}} = 0.25T_{sw} & \text{others}
 \end{cases}$$

Source: [1] S. He, et al "Enhanced real-time-update current control of grid-connected VSCs using multi-sampling," in Proc. IEEE PEDG., 2022.

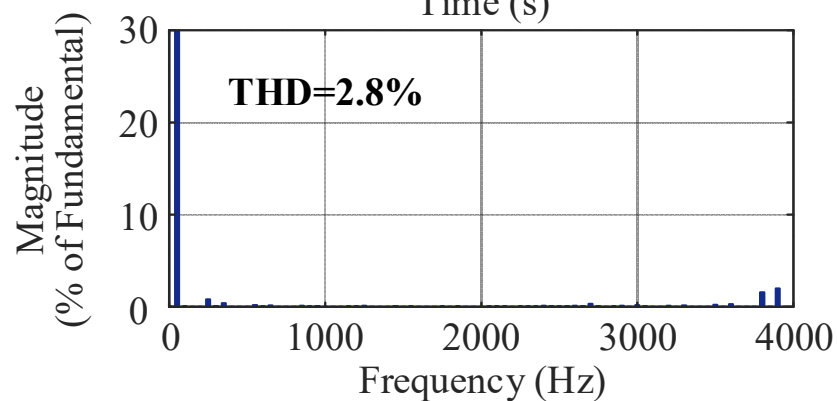
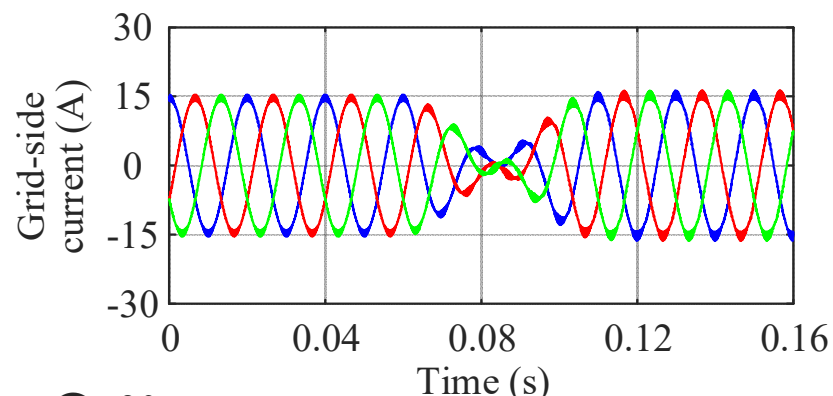


► Passivity-Based Multi-Sampled Real-Time Current Control

i_q^* changes from 15 A to -15 A (duty cycle slowly changes to the forbidden region)

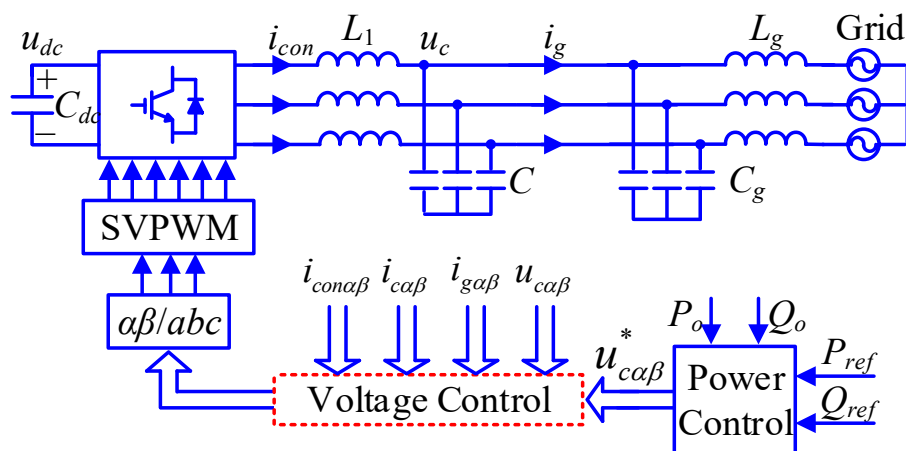


Double-sampling real-time-update PWM



Enhanced real-time-update PWM

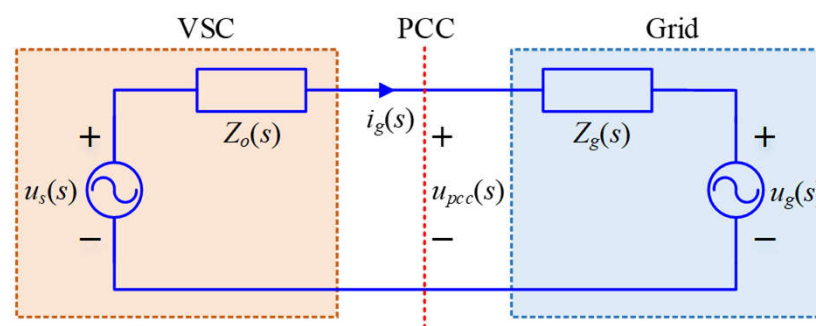
► Passivity-Based Multi-Sampled Voltage Control



Control structure of a grid-forming VSC

Due to control delay:

- ❑ Limit LC-filter design
- ❑ Weaken robustness against parameter deviation



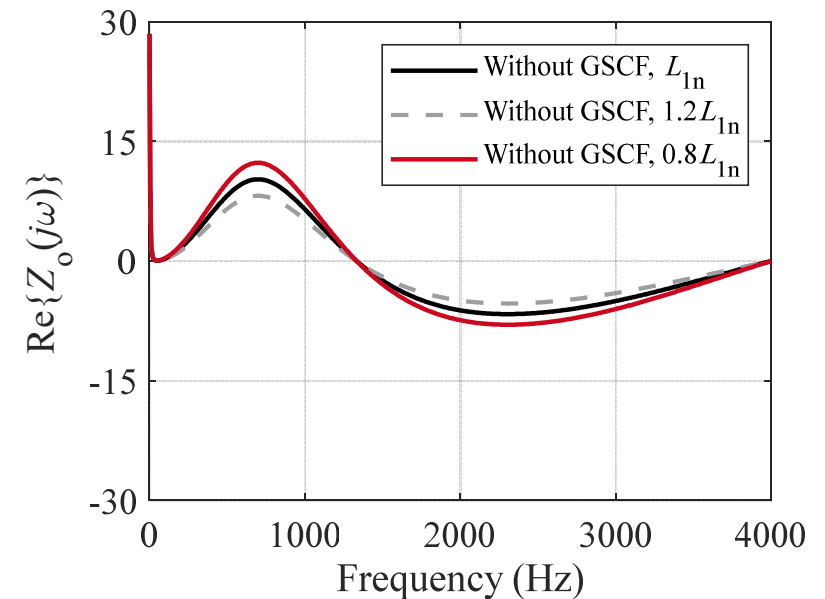
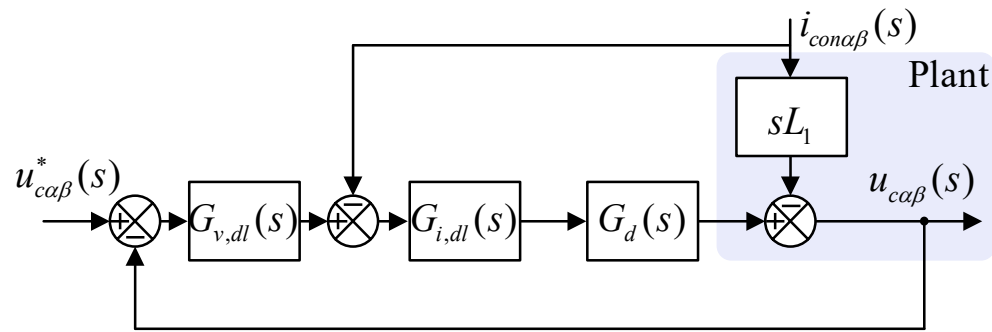
- ❑ Passivity-based impedance shaping
 - VSC-grid interactive stability is secured regardless of grid impedance



- ❑ $Z_o(j\omega)$ is passive at all frequencies
 - $Z_o(j\omega)$ is dissipative below Nyquist frequency

► Passivity-Based Multi-Sampled Voltage Control

Without grid-side current feedforward (GSCF)

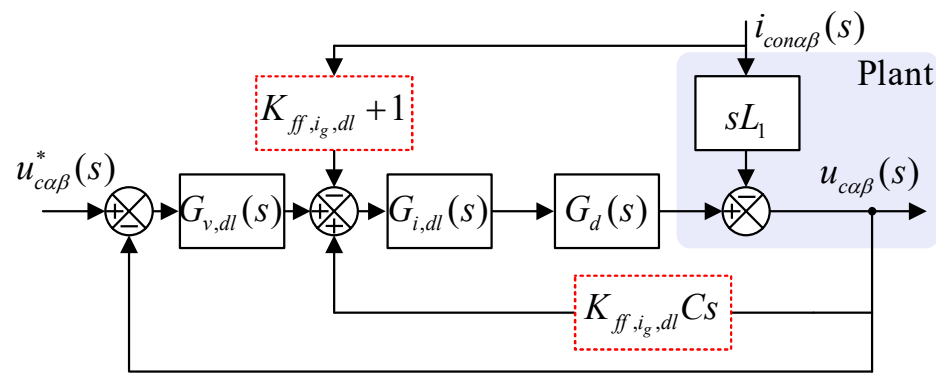


❑ Large non-dissipative area in the high-frequency region

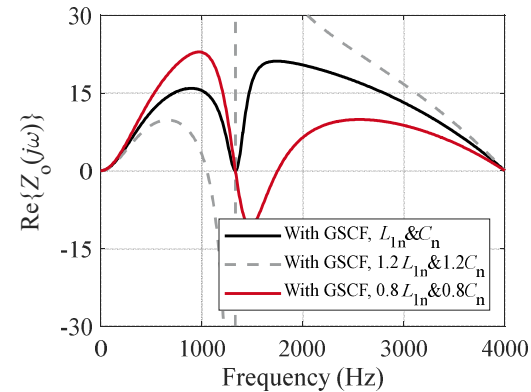
$$f_m < f_{crit} = \frac{1}{4T_d}$$

► Passivity-Based Multi-Sampled Voltage Control

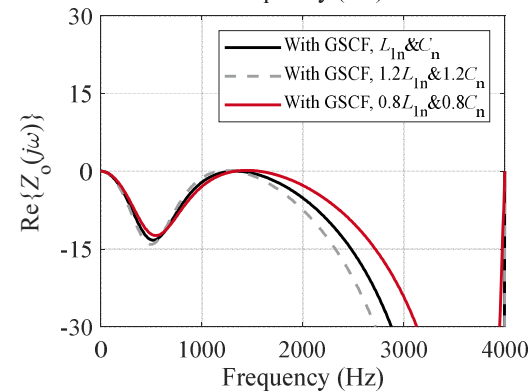
With grid-side current feedforward (GSCF)



- ❑ LC-filter resonance frequency design is limited
- ❑ Weak robustness against parameter deviation



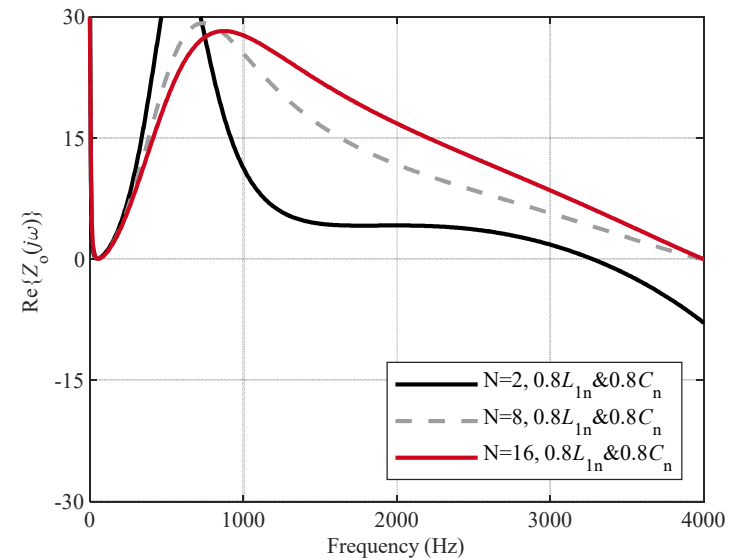
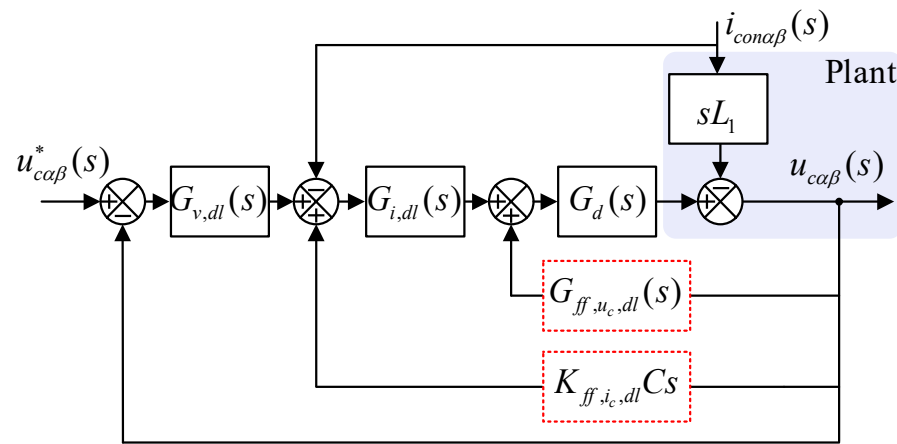
$$f_m < f_{crit} = \frac{1}{4T_d}$$



$$f_m > f_{crit} = \frac{1}{4T_d}$$

► Passivity-Based Multi-Sampled Converter-Side Current Control

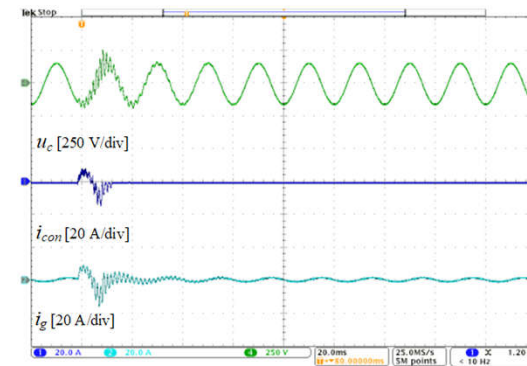
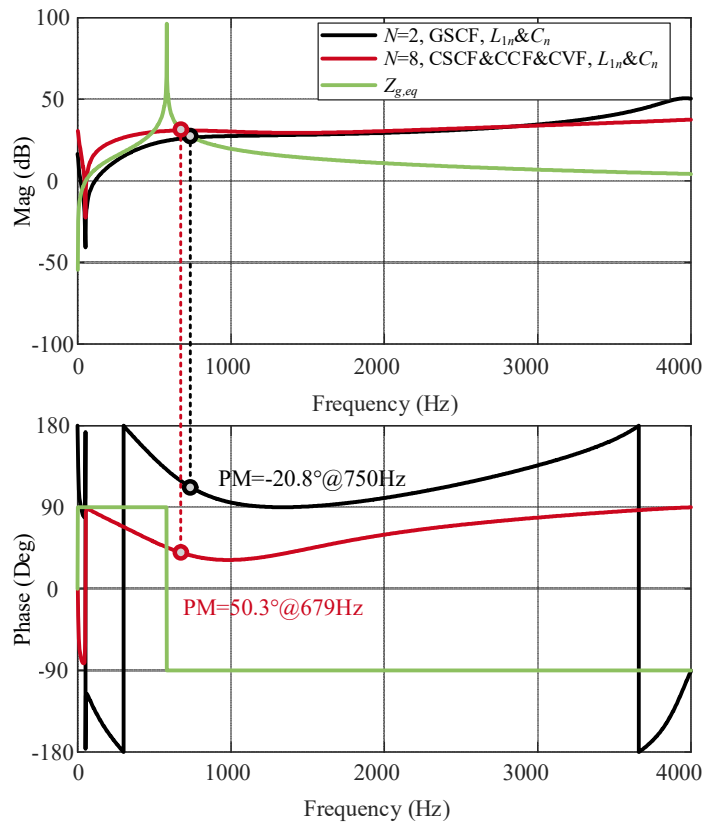
With converter-side current, capacitor current feedforward, capacitor voltage feedforward



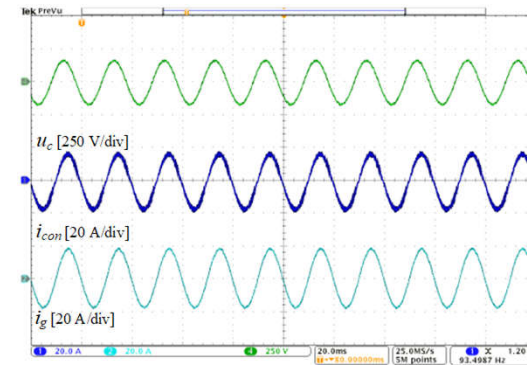
- ❑ LC-filter design limitation is removed
- ❑ Not sensitive to filter parameter deviation
- ❑ Capacitor current feedforward can be removed using 16-sampling

► Passivity-Based Multi-Sampled Voltage Control

$f_{rn} > f_{crit, N=2}$ & without filter parameter deviation



Double-sampling GSCF

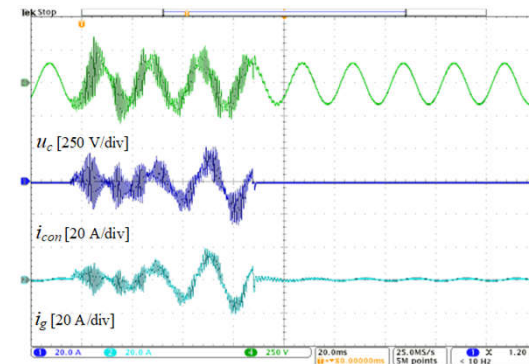
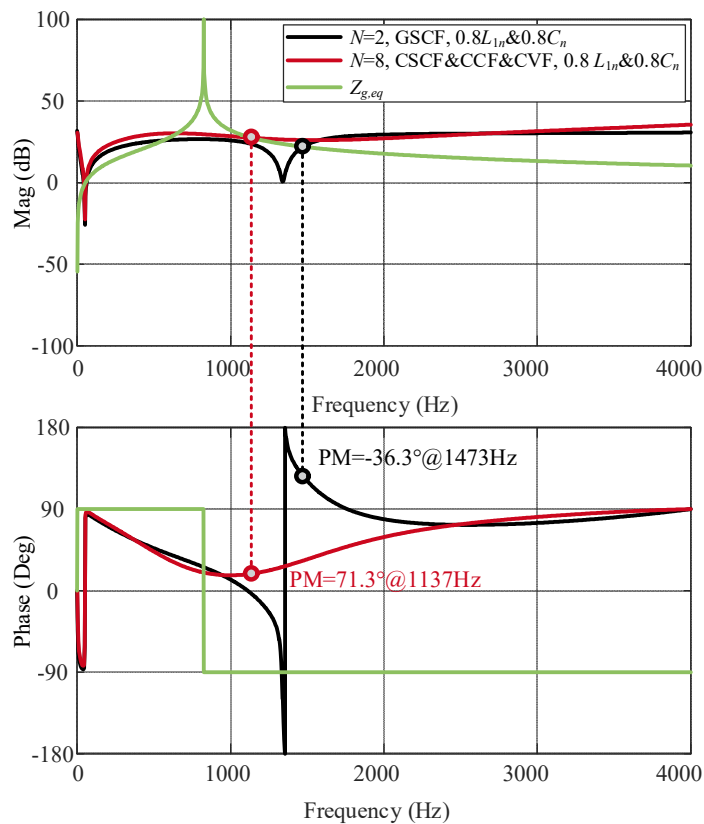


Eight-sampling CCAD, CSCAD, and CVF

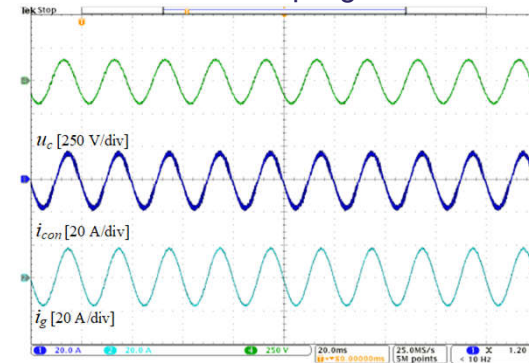


► Passivity-Based Multi-Sampled Voltage Control

$f_r < f_{crit, N=2}$ & with -20% filter parameter deviation



Double-sampling GSCF



Eight-sampling CCAD, CSCAD, and CVF

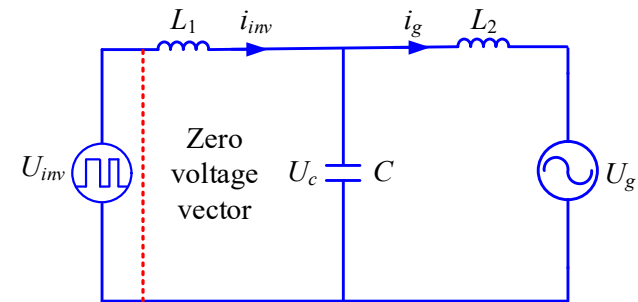
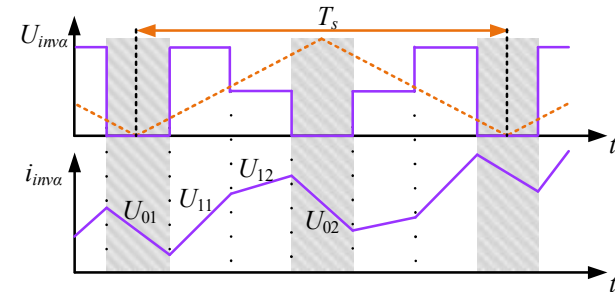
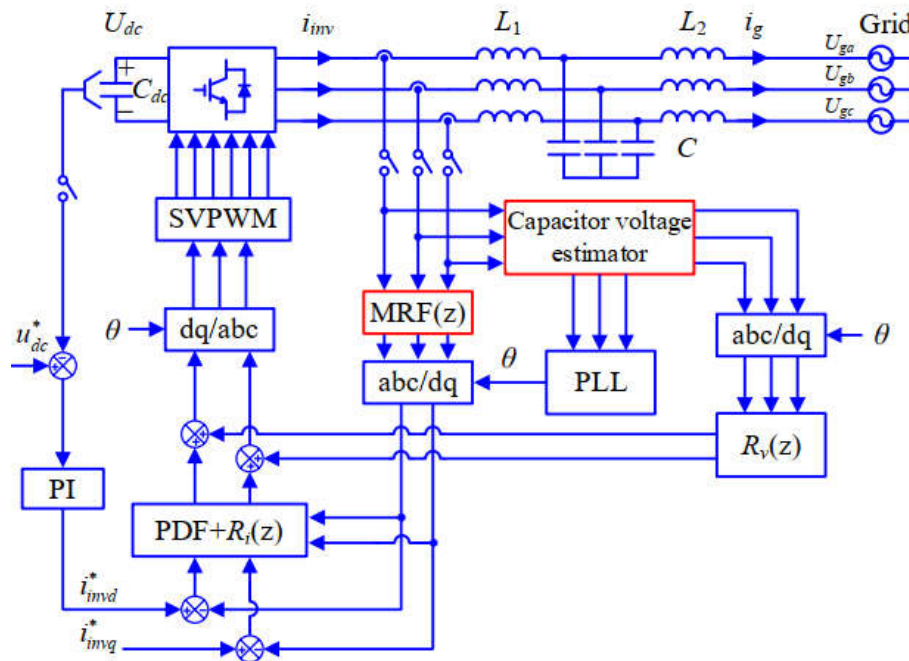


▶ Outline

- ▶ Introduction
- ▶ Multi-sampling PWM mechanism and ripple filter design
- ▶ Passivity-based multi-sampling current/voltage control
- ▶ Multi-sampling-based grid voltage estimation
- ▶ Summary



► Multi-sampling-based grid voltage estimation



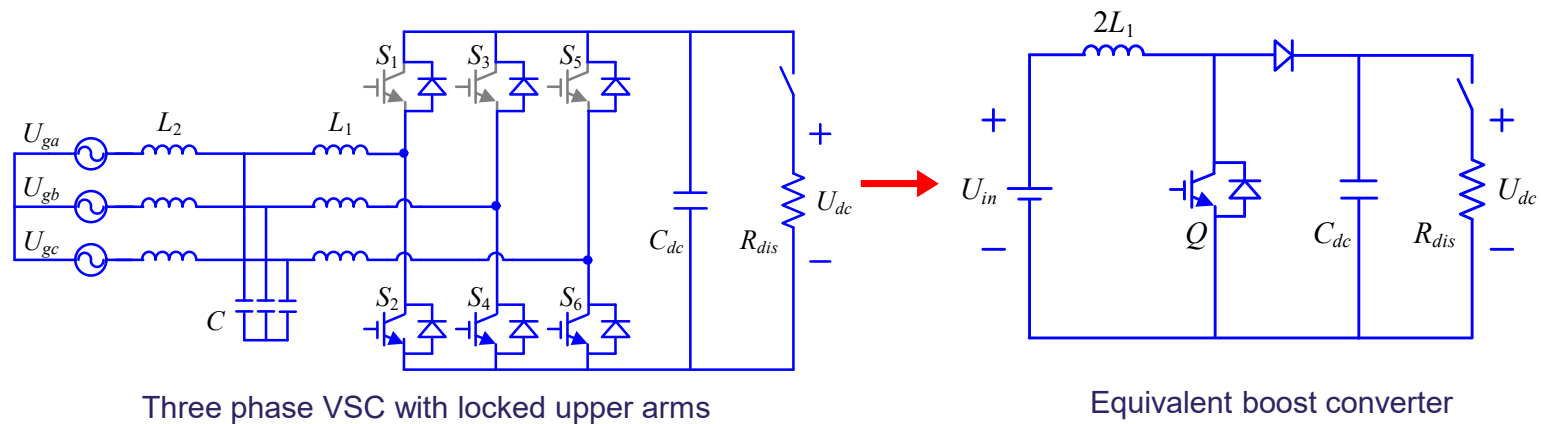
□ Capacitor voltage during zero voltage vectors $U_c = -L_1 \frac{di_{inv}}{dt}$

□ Inverter-side current slope using linear regression $\frac{di_{inv}}{dt} = \frac{\bar{it} - \bar{it}^2}{\bar{t}^2 - \bar{t}^2} = \frac{\frac{1}{n} \sum_{k=1}^n i(t_k) t_k - \frac{1}{n^2} \sum_{k=1}^n i(t_k) \sum_{k=1}^n t_k}{\frac{1}{n} \sum_{k=1}^n t_k^2 - \frac{1}{n^2} (\sum_{k=1}^n t_k)^2}$

Source: [1] S. He, et al., "Line voltage sensorless control of grid-connected inverters using multisampling," *IEEE TPEL*, 2022.

► Line Voltage Sensorless Control

Start-up control



Three phase VSC with locked upper arms

Equivalent boost converter

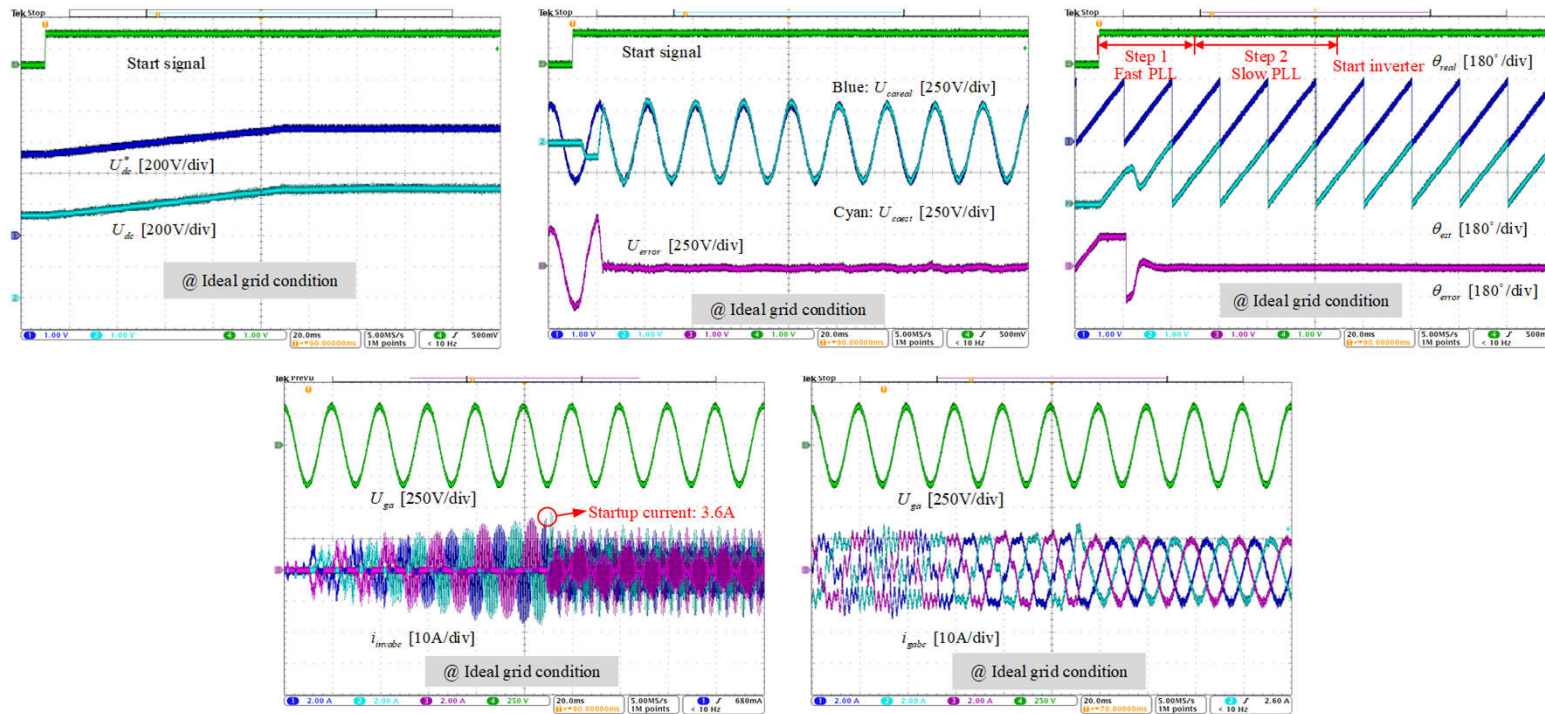
- ❑ Fundamental start-up current: $L_1 \frac{di_{inv}}{dt} = U_{inv} \sin(\omega_g t + \varphi_0) - U_c \sin(\omega_g t + \varphi_g)$
- ❑ Grid voltage should be known before start-up
- Injecting zero voltage vectors and control VSC as a boost converter

Source: [1] S. He, et.al., "Line voltage sensorless control of grid-connected inverters using multisampling," *IEEE TPEL*, 2022.



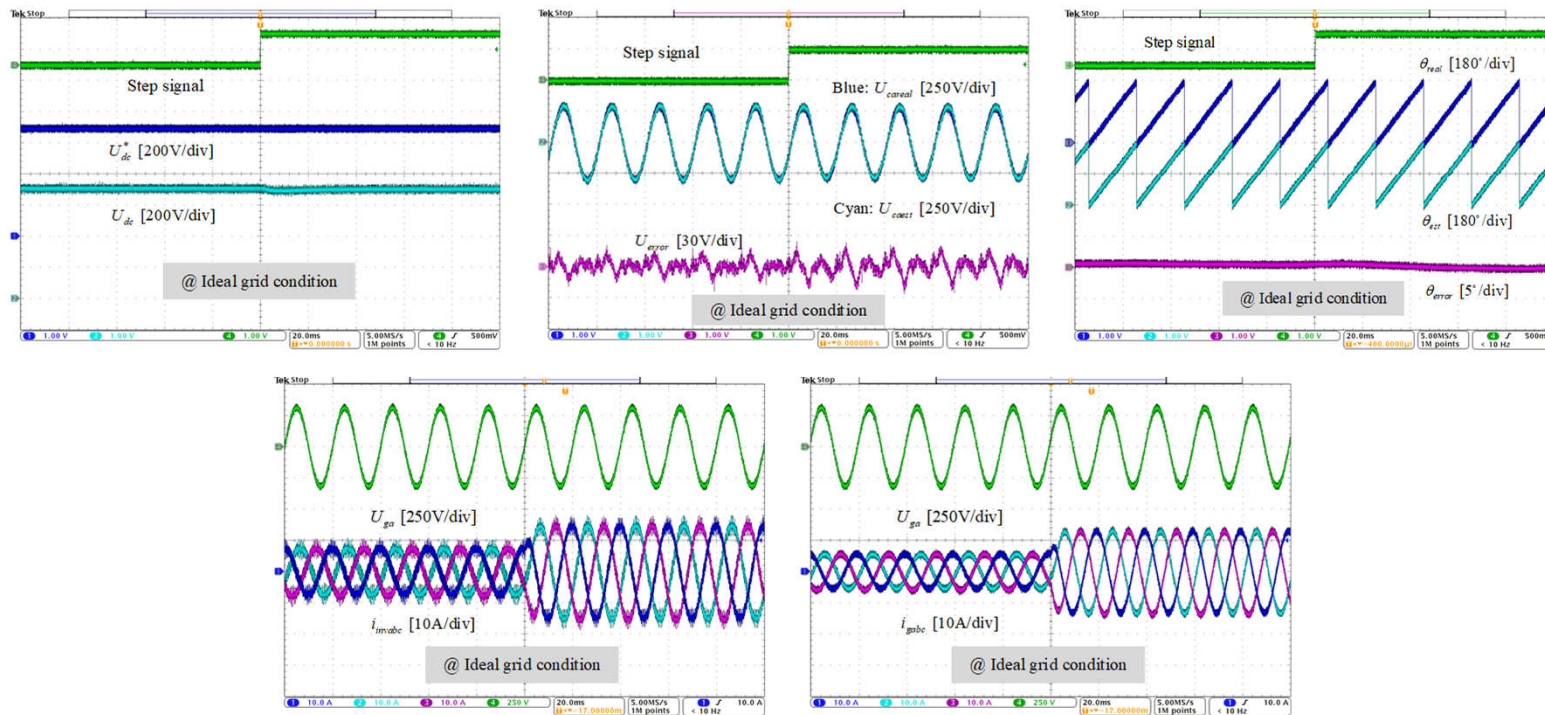
► Line Voltage Sensorless Control

Start-up process



► Line Voltage Sensorless Control

Current reference step response



► Conclusion

❑ Application of multi-sampling PWM

- Multi-sampling PWM mechanism analysis
- Ripple filter design
- Multi-sampling rate selection

❑ Dissipativity enhancement using multi-sampling PWM

- Simplified active damping for current/voltage control
- Enhanced real-time-update PWM with $0.25T_{sw}$ control delay

❑ Grid voltage estimation using multi-sampled current data



► Selected Publications

- [1] **S. He**, D. Zhou, X. Wang, and F. Blaabjerg, “Aliasing suppression of multi-sampled current controlled LCL-filtered inverters,” *IEEE Trans. Emerg. Sel. Topics Power Electron.*, vol. 10, no. 2, pp. 2411-2423, April 2022.
- [2] **S. He**, D. Zhou, X. Wang, and F. Blaabjerg, “Line voltage sensorless control of grid-connected inverters using multisampling,” *IEEE Trans. Power Electron.*, vol. 37, no. 4, pp. 4792-4803, April 2022.
- [3] **S. He**, D. Zhou, X. Wang, Z. Zhao, and F. Blaabjerg., “A review of multisampling techniques in power electronics applications,” *IEEE Trans. Power Electron.*, vol. 37, no. 9, pp. 10514-10533, Sept. 2022.
- [4] **S. He**, D. Zhou, X. Wang, and F. Blaabjerg., “Passivity-based multi-sampled converter-side current control of LCL-filtered grid-connected VSCs,” *IEEE Trans. Power Electron.*, vol. 37, no. 11, pp. 13848-13860, Nov. 2022.
- [5] **S. He**, Z. Yang, D. Zhou, X. Wang, R. De Doncker, and F. Blaabjerg., “Dissipativity robustness enhancement for LCL-filtered grid-connected VSCs with multi-sampled grid-side current control,” *IEEE Trans. Power Electron.*, 2022.
- [6] C. Gao, **S. He***, P. Davari, K. Leung, P. Loh, and F. Blaabjerg, “Passivity-based design of resonant current controllers without involving partial derivative,” *IEEE Trans. Power Electron.*, vol. 38, no. 12, pp. 15102-15108, Dec. 2023.
- [7] Z. Yang, **S. He***, D. Zhou, X. Wang, R. W. De Doncker, F. Blaabjerg, and L. Ding, “Wideband dissipativity enhancement for grid-following VSCs utilizing capacitor voltage feedforward,” *IEEE J. Emerg. Sel. Topics Power Electron.*, vol. 11, no. 3, pp. 3138-3151, June 2023.

Thanks

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